

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

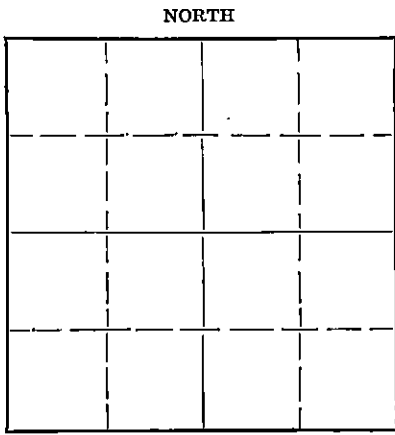
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
809 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Stafford County, Sec. 23 Twp. 24S Rge. 13W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW NW
Lease Owner Herman Geo. Kaiser
Lease Name J. H. Tudor Well No. 2
Office Address 908 Palace Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Unknown
Application for plugging filed November 18, 1952
Application for plugging approved November 19, 1952
Plugging commenced November 25, 1952
Plugging completed ~~November 25~~ December 15, 1952
Reason for abandonment of well or producing formation Commercially unproductive



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production Unknown 19...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Unknown Depth to top Unknown Bottom Unknown Total Depth of Well Unknown Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	Unknown	None
				5-1/2"	4,116'	1,125'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Dumped 5 sacks of cement in bottom of hole.
Shot pipe off at 1125'. Pulled pipe. Pumped
20 sacks of mud and 100 sacks of cement with
Halliburton at surface.

12-22-52
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Herman Geo. Kaiser, Oil Producer
Address 908 Palace Building, Tulsa, Oklahoma

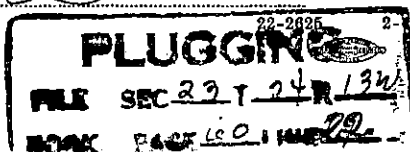
STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Bert Neuwald (employee of owner or operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) BY Bert Neuwald
908 Palace Building, Tulsa, Oklahoma

SUBSCRIBED AND SWORN to before me this 19th day of December, 1952

My commission expires 9-15-53

James R. Baran
Notary Public.



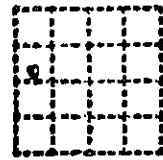
15-185-10439-0000

STANOLIND OIL & GAS CO.
 J.H. Tudor No. 2.

SEC. 23 T. 24 R. 13W
 CSL SW NW
 330'N SL 660'E WL NW $\frac{1}{4}$

Total Depth. 4110'
 Comm. 5-10-41 Comp. 5-27-41
 Shot or Treated.
 Contractor.
 Issued. 8-23-41 Rotary 0-4110

County. Stafford



CASING:
 8 5/8" 239'5" Cem.
 5 1/2" 4098'11" Cem.

Elevation. EST 1920 G.L.

Production. Pot. 8162 B. Draw-
 down, No wtr

Figures Indicate Bottom of Formations.

cellar	6'6"
surface clay	30
sand & gravel	75
clay, sand, shells	240
shale & shells	340
red bed	590
red bed & shale	745
shale & shells	1175
salt, shale, shells	1677
lime	1860
shale	1880
lime	1940
shale	1970
lime	1985
shale	1995
lime	2076
shale	2099
lime	2185
shale	2205
lime	2418
shale	2450
shale & shells	2638
lime	2737
shale & shells	2807
shale	2841
lime	2897
shale	2910
lime	3209
sand & lime	3285
lime	3390
shale	3424
lime	3473
shale	3540
lime	3574
shale & lime	3590
lime	3634
shale	3644
lime	3875
shale	3920
chert. & conglomerate	3930
chert & lime	3949
shale & chert	3962
lime & chert	4042
Viola lime	4095
shale	4096
lime	4098
Arbuckle	4103
dolomite & shale	4110
Total Depth.	

Lansing lime 3590-3935
 Viola lime 3935-4050
 Arbuckle 4098-4110

@ 3600' off btm swab average
 5 1/2 BOPH for 3 hrs
 @ 3300 off btm 10 1/2 BOPH for
 3 hrs, no wtr
 Draw Down potential 8162 bbls,
 no wtr - 3 rate, pumping 7-12-41

2-18-53

PLUGGING
 FILE SEC-23 T-24 R-13W
 BOOK PAGE 60 LINE 22