15-185-19233-0001

## WELL PLUGGING RECORD

Give All Information Completely

STATE OF KANSAS STATE CORPORATION COMMISSION

FORMATION PLUGGING RECORD

Strike	out	upper	line
when			
		-	

Make Required Affidavit
Mail of Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH					
,					
			<del>-</del> -		
-		23			
			-0		
	¥ 4				
	Locate well correctly on above Section Plat				

Stafford	County. Sec. 23 Twp24. Rg	ge( <b>E</b> ) <b>13</b> (W
Location as "NE%NW%SW%" or	footage from lines CWL SE/4	
Lease Owner Lario Oil &	Gas Company	********************************
Lease Name J. R. Morgan		Well No3
	rket, Wichita, Kansas	
	il, Gas or Dry Hole) Oil	
	March 15,	
	December 15,	
Application for plugging approved	December 15,	19. 4.9
	December 15,	
	December 30,	
	r producing formation Depleted	
If a producing well is shandaned d	late of last productionJune	10 <i>L</i> C
	Conservation Division or its agents before	

Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From '	′ To	Size	Put In	Pulled Out
			***************************************		**************************	
		•		127/2"	255	None
					48	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				6 5/8"	4119	2717
			***************************************			
·					**********************	
***************************************	«	***************************************	************************	***************************************	***************************************	
***************************************						· · · · · · · · · · · · · · · · · · ·

Producing formation Arbuckle Depth to top 4065 Bottom 4081 Total Depth of Well 4081

***************************************				***************************************			
			***************************************	***************************************	***************************************	***************************************	
***************************************							
Describe in detail the manner introducing it into the hole. If cerminated for each p	ment or other plugs were						
Run 6 sacks of cemer cement, mudded hole	nt at 3800!, muc and run 10 sack	lded hole ar	nd set br	idge at 25 of cellar	51 and run for cap.	25 sacks of	
				7	7-	-19-50	
			······································	J/N 1 3	აქე		
Correspondence regarding this	s well should be addresse	30	rio Oil I South	& Gas Compa Market		151544164	
STATE OF KANSAS Leo Ross	, COUN					above-described we	=
being first duly sworn on oath, say described well as filed and that the	s: That I have knowled	ge of the facts, s	tatements, an				
		_30	l So. Ma	rket, Wichi	ita, Kansas	······································	
SUBSCRIBED AND SWORN TO bef	ore me this18th						

'February 2, 1952

Notary Public.

22-2625

LARIO OIL & GAS COMPANY Morgan #3

C WL SE/4 Sec. 23-24S-13W Stafford County, Kansas

Total Depth - 4131'

Commenced - March 22, 1937 Completed - May 7, 1937 Contractor - Broadwater Drilling Co.

## CASING

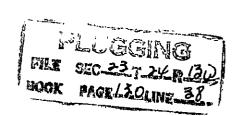
EST El. 1910 G.L.

12½" 7"

2551 41191

## FIGURES INDICATE BOTTOM OF FORMATIONS

Surface	255	Halliburton test 4131
Shale red	375	17.8 oil) 30 Min
Shale and shells	607	15.5 wtr)
Shale red	665	2000' oil & 1500' water
Shale and shells	1296	Swabbed 34 bbl. oil &
Salt, lime and shells	1410	30 bbl. water per hr.
Shale and shells	1626	Plugged back 4125
Lime	1639	Swabbed 30 bbl. oil & 10 bbl.
Shale and shells	1659	water per hr. for 10 hrs.
Lime broken	1854	Plugged back 4124
Shale and shells	1949	Potential 795 & 20% water
Shale	1991	1000110242 /// 20 20/0 114702
Lime	2054	Top Simpson 4070'
Shale and shells	2089	Top Siliceous 4119'
Lime	2104	TOP DILLOCOUS HILLY
Shale and lime	2308	·
Shale	2378	
Lime and shale	2406	
Shale	2420	
Lime	2500	
Shale	2539	
Shale and shells	2951	
Shale and lime	2648	
Shale	2700	
Shale and shells	2847	
Shale and lime	2990	·
Shale and shells	3048	
Shale and lime	3290	
Shale and lime	3449	
Lime shells and shale	3537	
Lime and shale	3708	
Lime	373 <b>7</b>	
Lime and shale	3940	
Chat	3943	
Lime and chat	3972 .	
3972-70	J/1~ ,	•
Chat and lime	4056	
Lime	4072	
Shale	4105	
cored - 4105-4131	· <del> /</del>	
	4131 T.D.	



DEC 211949 12-21-49 Oil KANGAS