

15-185-10448-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

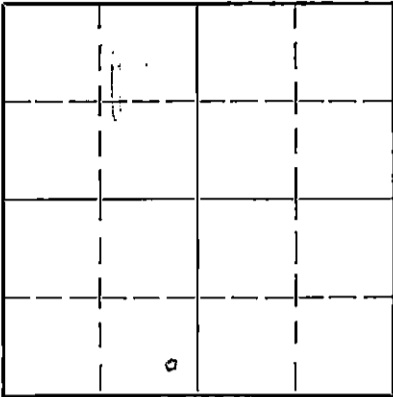
Strike out upper line  
when reporting plugging  
of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building  
Wichita, Kansas

Stafford County. Sec. 23 Twp. 24S. Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1325'S. 306' W Center Sec. 23  
Lease Owner Cities Service Oil Company  
Lease Name Benton Well No. 5  
Office Address Bartlesville, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed 9/10/37 193  
Application for plugging filed 9/10/37 193  
Application for plugging approved 9/11/37 193  
Plugging Commenced 9/12/37 193  
Plugging Completed 9/13/37 193  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production no 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation None Depth to top          Bottom          Total Depth of Well 4133 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Slight oil &	4125	4133	12 1/2"	322	None
	Salt Water			7"	4127	1928

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Cemented hole back 95 feet and perforated casing but found no oil. The hole was then filled to bottom of surface pipe with heavy mud and cemented with 15 sacks of cement filled to top of surface pipe and cemented with 15 sacks of cement.

23-24 13W  
106 37

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Cities Service Oil Company  
Address El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

S. P. Gates (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Gates

Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6 day of Oct, 1937

My commission expires 6-6-39

[Signature]  
Notary Public.

# WELL RECORD

Company Cities Service Oil No. 3 Farm Benton

Location 1325.5'S - 306' W of Cen. Sed. Sec. 23 Twp. 24S Rgs. 13W

Elevation 1920 County Stafford State Kansas

Date Commenced: 7-22-37

Date Completed: 8-20-37 Initial Production P. & A.  
 Drld. by Corbett & Barbour T.D. 4133'

**Casing Record:**

13" 322' Cem. w/ 250 exs.  
 7" 4125' S.L.M. Cem. w/ 250 exs.  
 Left 3196' in hole, pulled 1929'

**Formation: Depth:**

surface clay & sand	125
shale & shells	375
red beds	640
shale & shells	1250
shell & salt	1460
broken lime	1485
shale and shells	1630
shale and lime shells	1725
broken lime	1835
lime	1865
broken lime	1939
shale and shells	2035
broken lime	2105
lime	2157
broken lime	2188
broken lime & shale	2235
shale and shells	2335
broken lime	2435
shale & shells	2805
shale & lime shell	2913
shale and shell	3141
lime	3486
shale & lime shells	3535
shale and lime	3540
S.L.M. Corr.	3540=3535
shale & lime shells	3572
lime (3532-3607 pay)	3850
lime and shale	3896
S.L.M. Corr.	3396=3802
Conglomerate	3920
shale and shells	3945
lime	3950
lime cored	3960
lime	4006
chert & lime	4022
lime	4071
sandy lime	4080
lime	4103
lime cored	4117

**Formation: Depth:**

shale cored	4125
sandy shale (cored)	4131
lime (cored)	4132 1/2
S.L.M. Corr.	4132 1/2=4129 1/2
lime medium	4133

Top Oswald 3560' (R.D.F.)  
 Top Siliceous 4123'  
 Penetration 5'  
 T.D. 4133

P.B. to 4024 with cement (K.C. Lime)  
 Shot w/ Lane-Wells Gun Perforator  
 99 shots from 3712-43'

Acidized in K.C. with 3000 gals.  
 Dowell X 8-23-37.

Tests in K.C. after P.B. and acid:  
 8-30-37 156 oil, 409 wtr. 21 hrs.  
 8-31-37 52 oil, 323 wtr. 14 hrs.  
 9-1-37 71 oil, 626 wtr. 24 hrs.  
 9-2-37 7 1/2 oil, 493 wtr. 24 hrs.

**Syfo Record:**

500'	1 degree
750'	1 "
1000'	0
1750'	0.K.
2000'	0
3000'	0

FILED 23 24 136  
 BOOK PAGE 106 LINE 32