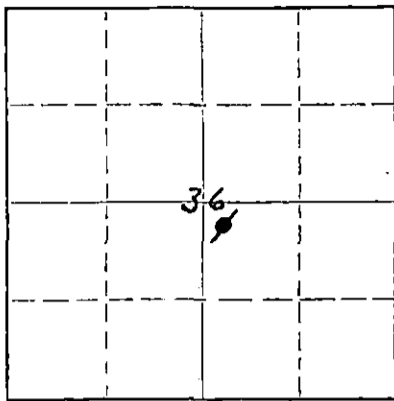


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 36 Twp. 24S Rge. 13 (X) (W)
Location as "NE/CNW/SW" or footage from lines NW-NW-SE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Winchester Well No. 1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 25 19 61
Application for plugging filed October 16 19 62
Application for plugging approved October 18 19 62
Plugging commenced November 12 19 62
Plugging completed November 15 19 62
Reason for abandonment of well or producing formation Non Commercial

If a producing well is abandoned, date of last production September 29 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp
Producing formation Kinderhook Depth to top 3910 Bottom 3962 Total Depth of Well 4213 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 4168

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Douglas	Dry	3425	3534	8 5/8	226	None
Brown Lime	Dry	3534	3565	5 1/2	4213	3625
Lansing	Dry	3565	3888			
Kinderhook Sand	Oil	3910	3962			
Viola	Dry	3962	4079			
Simpson Sand	Dry	4108	4136			
Arbuckle	Dry	4136	4213			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	4168-3900
5 Sx. Cement	3900-3870
Mud	3870- 210
Rock	210- 200
5 Sx. Cement	200- 185
15 Sx. Cement	185- 140
Mud	140- 40
10 Sx. Cement	40 to cellar base

*Rec'd
10-18-62*

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*
P. O. Box 488 Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of November, 19 62.

Charles Hall
Notary Public.

Commission expires 8-21-65

D. R. Lauck Oil Company, Inc.

Winchester #1

NW NW Sec. 26-24S-13W
Stafford County, Kansas

Commenced: October 25, 1961

Completed: November 8, 1961

Casing Record: 226' 3-5/8" Cemented w/18 sacks cement,
4 sacks Calcium Chloride.

4213' 3-1/2" Cemented w/125 sacks salt cement.

Elevation: GL 1905; BP 1907; TB 1909

Drillers Log

Tops

		Sample	Notes
Surface Clay	00		
Sand	155	715-1194	
Shale	226	3389-1480	3389-1480
Red Bed	716	3407-1498	3406-1497
Anhydrite	750	3425-1516	3426-1517
Red Bed, Shale & Shells	973	3504-1625	3525-1626
Shale & Shells	1550	3565-1656	3660-1657
Shale & Lime Strata	1720	3800-1900	3843-1931
Anhydrite & Lime	1980	3838-1979	3837-1978
Lime & Shale	2293	3913-2001	3912-2003
Lime	2330	3962-2053	3962-2051
Shale & Shells	2403	4079-2170	4086-2177
Lime & Shale	2770	4108-2199	4108-2199
Shale & Broken Lime	2830	4136-2227	4139-2230
Lime & Shale	3120	4213-2304	4213-2304
Lime	3405		
Douglas Shale	3534		
Brown Lime	3556		
Shale	3565		
Lime	3835		
Lime & Chert	3900		
Chert & Shale	3912		
Sand & Shale	3947		
Shale	3955		
Shale & Sand	3962		
Chert	4000		
Chert & Shale	4047		
Chert	4060		
Shale, Lime, Chert and Sand	4100		
Simpson	4130		
Arbuckle	4213		
		DST #1 (S) 1574-1815, Open 1 hr. w/strong blow 1 hr. Recovered 1200' gas on top of 480' oil & gas cut mud, 240' oil & gas cut watery mud, 180' slightly oily water. LSIP 2015"/20 min. BSIP 625"/20 min. IFP 1402' RFP 200'	
		DST #2 (S) 2760-4730, Open 1 hr. w/weak blow 1 hr. Recovered 30' oil specked mud, 120' watery mud. LSIP 323"/20 min. BSIP 363"/20 min. IFP & RFP 0.	
		DST #3 (S) 732-3815, Open 1 hr. w/fair blow declining to weak blow. Recovered 10' slightly oil cut mud, 110' mud. LSIP 640"/20 min. BSIP 583"/20 min. IFP 0-0.	
		DST #4 (M) 3912-3947, Open 30 min. w/weak blow 9 min., Flushed tool. Recovered 80' oil specked mud. LSIP 1469"/20 min. BSIP 446"/20 min. still building IFP 67' RFP 67'	

STATE CORPORATION COMMISSION

OCT 17 1962

CONSERVATION DIVISION
WILLIAM K. ...

Winchester #1

DST #4 (Cont'd.)

Bottom hole charts indicated plugging action the first 20 min. & tool open and clear last 15 min.

DST #5 (N) 3970-3995, Open 1 hr. w/good blow
1 hr. Recovered 240' oil & gas cut mud.
ISIP 1180#/20 min.
FSIP 312#/20 min.
IFP 67%
FFP 89%.

RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1962

CONSERVATION DIVISION
Topeka, Kansas