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## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

## WELL PLUGGING RECORD

Make Required Affidavit		sell				15S Rge. 15W E/W
Mail or Deliver Report to	Locatio	on as "NE/	CNW\sw\	or foota	age from 1:	ines
Conservation Division		SE SE	_		_	
State Corporation Comm.	Lease (	<del>~</del>	son Mir	neral Grou	in- Inc.	
245 North Water	Lease N		fman		W	ell No. 1
Wichita, KS 67202				a Papk B'	14~ 475	77th C4 Denvior CC
	7 Charact	ter of Wel	I (Comp.	leted as (	Dil. Gas o	17th St., Denver, CC r Dry Hole) <u>802</u> 02
			y Hole		,	-OUZUZ
1 ! !	Date W	ell comple				78 · 19
<del> </del>		ell comple ation for		* filed	1/13/7	<del>/                                    </del>
		ation for			1/13/7	Δ
<u> </u>	1 .	ng commenc		3 approved		<del>/ D</del>
		-			1/13/7	10
1 1 1 1		ng complet		^11 OI		<del></del>
<u> </u>	Keason			)į meti ot	, bloanciut	g formation
[	1	DΣ	y Hole			*
	If a pr	roducing w	ell is a	ibandonea,	date or .	last production
	l <u></u>	<del></del>				19
Locate well correctly on above						ion Division or
Section Plat	its age	ents befor	e plugg	ing was co	ommenced?	yes
Name of Conservation Agent wh	no supervised	plugging	of this	wellDua	ne Rankir	1
Producing formation	Dep	pth to top	Вс	ottom	Total Der	pth of Well <u>3435</u>
Show depth and thickness of a	111 water, oil	l and gas	formatio	ons.		•
•						
OIL, GAS OR WATER RECORDS				-		CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
FURPHILLOR	CONTRA	FROM	10-	DIGE	J'UL III	. Իրրրար օրւ
	<del> </del>	ļ <u>.</u>	<del> </del>	<del> </del>	<del> </del>	<del></del>
	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<u> </u>	<del></del>
	<del></del>	<del> </del>	<b>↓</b>	<del></del>	<del> </del>	
	L		1	<u> </u>	<del></del>	
Describe in detail the man	l	I	l		l	
Drilling mud to 510'  3 sacks cement at ra	50 SX CENTER	cement a	t. mouse	at 300',	. 10 sx ce	ment at 40',
			المساقية المسار			
	Slin-	Ourst 41	<del></del>		978	
		<del>- ==0 0 0</del>		· <u>0 1</u>	110	
	<del></del>	1.0.				<del></del>
	<del></del>	<del></del>	Dhisiun		<del></del>	<del></del>
		CONSERVATION	ייינת. היינת			
(If additiona?	l description	is necess	arv. use	BACK of	this sheet	t)
Name of Plugging Contractor B	_					
	X 11 1/1 mara	J W.,	ATSTOTE .	<u> DETTOCT</u>	MITHERM	GIOUP THE
<u> </u>				<del></del>		
STATE OF Kansas	COIN	אר בור יייי				•
		TY OF MO	ONTGUME!	RY Of OWL		SS
Lucille Shuker			(embro	yee or own	ier) or (&	**************************************
of the above-described well, i						
the facts, statements, and ma-	tters herein	contained	and the	log of tr	ne above-d	escribed well
as filed and that the same are	e true and co	rrect. ou	) herb m	e Goα.		
	(84 ~	· -\ -	11		11 1	•
	(91g)	nature) <u></u>	X see	ilo, de	hukers	
	\$		Box_846	Indepen	dence Ks	67301
		•			dence, Ks Address)	
SUBSCRIBED AND SWORN TO	before me this	s 13th	day (	- 7		, 19 78
			-Jai	1 /	Tunboni	1
			<del></del>	<del>********</del>	No	tary Public.
My commission expires	5-7-80					cury reserve
-	<del>Z_/</del>	<del></del>				
				54 / E.		
					******	
				1		,

KANSAS DRILLI	FRS LOG			-				
						s.	. <u>6</u> т.	15S R.15W W
API No. 15 —	167	211	L18		?			SE SE SE
AFI NO. 15 —_	County		lumber					
Operator		_				┤╺	ounty <u>Ru</u>	
Benson Mine	ral Group,	Inc.		= =				640 Acres
Address					• •			
1400 Metrob	ank Buildi	ng, Den	ver, Colo	rado 802	02		160	160
Well No.	1						│ <mark>-</mark>	
Footage Location	Hoffm	an	_	•		<b>-</b> -		<del></del>
	(N) (S) line		feet f	rom (E) (W) li	ine	- I		
Principal Contractor	, , , , , , , , , , , , , , , , , , ,	Ge	ologist				160	160
B & N Drill	ing	L	ee H. Cor	well				
Spud Date		To	tal Depth	P.B.T.D.			Loca	te well correctly
1/6/78			3435			[	ev.: Gr	
Date Completed		Oil	Purchaser			ום	F	КВ
1/13/78					<del>-</del>		<del></del>	
_	,		CASING	RECORD				
Report of all strir	ıgs set — surface,	intermediate	e, production, etc					<del>-</del> · · · - · · · · · · · · · · · · · · ·
Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
			S 255 1			-		3% C.C.
Surface	9-7/8"	7"	20	315			135	2% Gel
	•							
Panduativae	zzz <del>zz</del> z	Plugged	i and aba	ndon on	1/13/7	8		<u> </u>
						1		
	·		++					
		<u>}</u>						
-								) DD
•	LINER RECOI	RD			P	ERFORAT	TION RECO	עאנ
Top, ft.	LINER RECOI		cement	Shots			& type	Depth interval
Top, ft.			cement	Shots p				
Top, ft.		Sacks	cement		per ft.	Şize		
Top, ft.	Bottom, ft.	Socks				Şize		
· · · · · · · · · · · · · · · ·	Bottom, ft.  TUBING RECO	Socks	r set at		per ft.	Şize		
· · · · · · · · · · · · · · · ·	TUBING RECO	Socks ORD	er set at	Not	perfora	Size ted		
· · · · · · · · · · · · · · · ·	TUBING RECO	Socks Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
· · · · · · · · · · · · · · · ·	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	
Size	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
· · · · · · · · · · · · · · · ·	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
Size	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
Size	TUBING RECO	Packe Packe	TURE, SHOT, Co	Not	perfora	Size ted	& type	Depth interval
Size	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
Size	TUBING RECO	Packe Packe	TURE, SHOT, C	Not	perfora	Size ted	& type	Depth interval
Size	TUBING RECO	Packe CID, FRAC	TURE, SHOT, Common of material used of m	Not  EMENT SQU	perfora	Size ted	& type	Depth interval
None  None  Dote of first production non	TUBING RECO	Packe CID, FRAC	TURE, SHOT, Common DIVISION NOT NAMED IN ITAL PRO	Not  EMENT SQU	perfora	Size ted	& type	Depth interval
None  None	TUBING RECO	Packe Packe  CID, FRAC	TURE, SHOT, Confined Manager Mile Mile Mile Manager Mile Mile Mile Mile Mile Mile Mile Mile	Not  CEMENT SQU  DOUCTION  Tag, pumping, go	perfora	Size ted	& type	Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Title

February 6, 1978

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