STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

15-091-19235-00-00

WELL PLUGGING RECORD

Recog. 53

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Johnson			a 17	m 13 m	23 (E) (V)	
	Location as "NE		County	· Sec	C/NW SW	<u>20</u> (E)(W)	
NORTH	. Location as IVE	Union Gas	or lootage from Svatem.		O MINA SILE		
1 1 1	Lease Owner Union Gas System, Inc. Lease Name Cyrus Shaffner Well No. 2						
i i	Office Address_			 2S		. Wen No.	
<u> </u>	Character of Wo	- •		_	Ga.s		
i	Date well comp			21, 11010, 1		ct. 21, 1935	
1 1	_					ot. 5. 1949	
]	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					ct. 7. 1949	
	Plugging comme					a v 21. 1953	
<u> </u>	Reason for aban	donment of wel	l or producing	formation	Ceased to p	roduce	
i i	· · · · · · · · · · · · · · · · · · ·			-			
1 [19	
Locate well correctly on above				tion Division	or its agents befo	re plugging was com-	
Section Plat	menced?						
Name of Conservation Agent who super	rvised plugging of this	$\mathbf{well} = \frac{A}{a}$	<u>Տ1de</u> ։	9	·.	0.4.4	
Producing formation Sand	4	_	Bottom.	~ 264	Total Depth of	Well 244 Feat	
Show depth and thickness of all water,	oil and gas formation	s. ; ,					
OIL, GAS OR WATER RECORD	S		•	, ,	, ",	ASING RECORD	
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DUT	
Sand	Gas	217*	2441	81."	17 12 "	1712"	
·			20 10 34	6 ¹ / ₂ n	601	601	
				2#	244	207	
		;			,		
	4						
	, t	·					
	<u>:</u>		<u> </u>	<u> </u>		. <u> </u>	
Describe in detail the manner in	which the well was p	lugged, indicat	ing where the	mud fluid was	placed and the m	ethod or methods used	
in introducing it into the hole. If cem							
feet for each plug se	t. .						
							
The 2" tubing was shot	off at 2071.	The hole	was mudde	d_with_cl	ay to 65'.	Bridge and	
							
3 sacks of coment set at	t 651, Set br	<u>idge at Zi</u>	ov and fi	<u>lled with</u>	soil rock	and a sacks	
and the Di state and		 -		-		·	
of cement to 21, soil to	surtace.		•	·	•	 	
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Name of Manager Contaction Class	(Hadditional n Goodbar	description is nece	ssary, use BACK	of this sheet)	**** a ***		
	nsas						
Audicos .							

STATE OF KANSAS
STATE CORPORATION CONTISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHTA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner Union Gas System, Inc.	Address Independence, Kansas			
(Applicant)	Well Mo. 2			
Well Location C/NW4 SW4	Sec. 17 Twp, 13 Rge. 23 (E) or (V)			
County Johnson	Field Name (if any)			
Total Depth 244' Oil	Gas X Dry Hole			
Was well log filed with application	on? No . If not, explain:			
Will mail with plugging report.				
Date and hour plugging is desired	to begin will advise local Conservation Agt			
Plugging of the well will be done	in accordance with the Rules and			
Regulations of the State Corporate	ion Commission, or with the approval			
of the following exceptions: Explain fully any exceptions desired.				
(Use an additional sheet if neces	sary)			
				
Name of the person on the lease in	n charge of well for owner			
Edwin P. Trout Address	Independence, Kansas			
Name of Plugging Contractor Tim	Thompson			
Address Chanute, Kansas				
Des des also are Directorial and are	lugging this well should be sent to:			
Union Gas System, Inc. Address	Independence, Kansask R. C.			
and payment will be guaranteed by	applicant. Conservation-Div. OCT 7 X 1949			
	STATE CORPORATION			
PLUGGISCE	Applicant or Acting Mansas			
EV COLLING 32	Doto out in E 2010			
TILL BANK THE TANK TH	Date October 5, 1949			



STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

October 7, 1949

IN REPLY PLEASE REFER TO THIS SUBJECT

Well No. 2 Lease Gyrus Sharkner Description (NY CN) 17-13-238 County Johnson File No. 116-22

Vinion Cas System, Inc. Independence, Konses

Centlores:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Fr. A. L. Sides, For 103, Commission, Remoss.

STATE CORPORATION CONTISSION CONSERVATION DIVISION

cc: DISTRICT PLUGGING SUPERVISOR

DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission Conservation Division 800 Bitting Building Wichita, Kansas

		FILE NO.
	·	LOCATION C.NW-SW
	•	SECI7 TWP. 13 RGE. 23 E.
Dry Hole	Abandoned Oil_Well	Abandoned Gas Well X
I have today co	mpleted supervision of pl	lugging of:
Well No. 2	Lease <u>Cyrus Sh</u>	affner
Operator <u>Union</u>	Gas System, Inc. Add	ressIndependence. Kansas
Field 01	sthe Cow	nty Johnson
	244 Feet.	
(Describe	briefly the manner in w	hich the well was plugged)
2" tubing sho	t off at 207 ft. hol	e mudded to 65 ft.
·	ement at 65.	
Bridge at 25	filled with three sa	cks, rock and soil to top.
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<del></del>		<u> </u>
	STATE COUPOR STATE COUPOR STATE COUPOR STATE COUPOR STATE COUPOR STATE S	District Conservation Agent
	CONSERVATION DIVISION DIVISIONI DIVINI DIVISIONI DIVISIONI DIVINI DIVINI DIVISIONI DIVISIONI DIVISIONI DIVISIONI	

PLUGGING

FILE SEC 17 T 13 P. 23 F

BOOK PAGE 112 LINE 22

### SAGAMORE OIL AND GAS COMPANY

INDEPENDENCE, KANSAS

Sagamore Oil and Gas Company Company

Contractor

B. Earl Smith

Drilling Commenced 10/17/35

 $\{i_1, i_2, i_3, i_4, i_5, i_5\}$  ,  $\{i_4\}$ 

10/21/35

Initial Production

Initial Rock

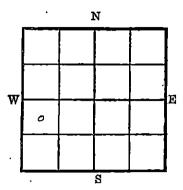
Location

790' from N line & 690' from W line of SWa

Casing

6<u>1</u>"

 $59\frac{1}{2}$  left in



17-13-23

Johnson Kansas Shaffner #2

S. T. R. County State

### Driller's Record of Formations

soil	5	5
yellow clay	5	10
sand and gravel	5	15
lime	7	22
shale blue	6	28
red rock	6	34
shale	4	38
lime	4	42
shale light	5	47
lime	12_	59 red. hole
shale	$2\frac{1}{2}$	61 <mark>분</mark>
lime	1	62 <mark>분</mark>
sandy shale	2	64 <del>ર્</del> ટ્ટે
bk. slate & dk s	sh 2½	67
dark slate	6	<b>7</b> 3
lime	17	90
shale	1	91
lime	3	94
shale light	4	98
shale dark	5	103
lime	22	125
shale black	4_	129
lime	2 <u>1</u> 3 <u>1</u>	131 <del>2</del> SLM
shale	3 <del>2</del>	135
lime	8	143
shale	34	177
sand fine to med	34	211
sand med to coar	se 33	244 T.D. SLM