

15-091-19233-00-00

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Inv. 16.00

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

RECEIVED
OCT 1 1935
10-1-35

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Biting Building,
Wichita, Kansas.

NORTH

Locate well correctly on above 640 A. Plat

Johnson County. Sec. 17 Twp. 15 Rge. 23 (E) (7)

Lease Name. Thomas Atkinson Well No. 1

Lease Owner. Sagamore Oil & Gas Company

Office Address. Independence, Kansas

Character of Well (Oil, Gas or Dry). Dry Total Depth of Well. 388 1/2 Feet

Date, well, completed. Sept. 23 1935

Application for plugging and log of well filed. Sept. 23 1935

Application for plugging approved. " " 1935

Plugging Commenced. " " 1935

Plugging Completed. " " 1935

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 1935

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. C. H. Grove

Producing formation. Depth to top. 284 Bottom. 291

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Gas	284	291	8 1/4"	8'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was filled to 40 ft. from top with sand pumpings. Bridged at 40 ft. and filled with rock to top and drilled in. 8ft. of drive pipe left in. Cut off 3 ft. under ground and hole filled in.

PLUGGING
FILE SEC 17-T-13R23E
BOOK PAGE 19 LINE 445

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? If so describe.

15-091-19233-00-00

KANSAS STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 Bitting Building
Wichita, Kansas

RECEIVED
SEP 25 1935
M.C.

Date Sept. 23, 1935 WELL PLUGGING APPLICATION BY _____

Well Location S $\frac{1}{2}$ of the SE $\frac{1}{4}$ Sec. 17 Twp. 13 Rge. 23 (E) (W)

Field Name (if any) Olathe County Johnson

Lease (Farm Name) T. Atkinson Well No. # 1

Was well log filed with application? Yes If not, explain circumstances and give available data (use an additional sheet if necessary)

PLUGGING
FILE SEC-17-T-13-R-23
BOOK PAGE-1-LINE-13

Will the plugging of the well be done in accordance with the Rules and Regulations of the Kansas State Corporation Commission? Yes If not, explain fully exceptions desired (use an additional sheet if necessary)

Name of the person on the lease in charge of the well for owner _____

H. L. Ferrell Address Olathe, Kansas

Name of well owner or acting agent Sagamore Oil & Gas Company

Address Independence, Kansas

To whom should invoice covering assessment for plugging well be sent?

C. W. Studt Address Independence, Kansas

Date abandonment is desired to begin September 23, 1935

C.H.S.

H. L. Ferrell
Operator or Acting Agent.

HOMER HOCH, CHAIRMAN
JESSE W. GREENLEAF
ERNEST E. BLINCOE
COMMISSIONERS

PHONES 2-0488—L. D. 78

C. H. BENSON, SECRETARY
STATE CAPITOL
TOPEKA, KANSAS



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

September 25, 1935.

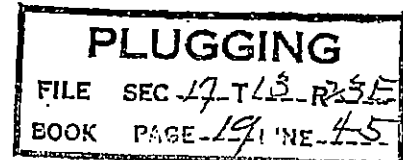
STATE OIL UMPIRE
T. A. MORGAN, WICHITA
OIL ADVISORY COMMITTEE
RALPH J. PRYOR, CHAIRMAN,
WICHITA
WALTER S. FEES, IOLA
E. W. PYLE, WICHITA
LEE SCOTT, WICHITA
H. M. WILLIAMS, WICHITA
MARVIN LEE, SECRETARY AND
TECHNICAL ADVISER

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Farm T. Atkinson
Description $S\frac{1}{2}$ SE $\frac{1}{2}$ 17-13-23E
County Johnson
File 19-45

Sagamore Oil & Gas Co.,
Independence, Kansas.

Attn: C. W. Studt



Dear Sirs:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

STATE CORPORATION COMMISSION

T. A. MORGAN, Director

TC:ha By
C.C.-G. H. Grove

DISTRICT CONSERVATION AGENT'S REPORT

RECEIVED
OCT 1 1935
BY _____

To

State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita, Kansas.

Location S 1/2, S E 1/4

Sec. 17 Twp. 13 Rge. 23 E

I have today completed supervision of plugging of

Well No. T. Lease T Atkinson

Operator Sagamore Oil & Gas Co

Field Qathu County Johnson

Total Depth 388 1/2 Feet.

(Describe briefly the manner in which well was plugged)

Filled with shale mud to 40 ft
Set bridge and filled with mud
to surface.

PLUGGING
FILE SEC 17-T-13-R-23E
BOOK PAGE 19 LINE 45

Date Sept 30 - 35

File 19-45

C. H. Grove
District Conservation Agent

RECEIVED
 Company **SEP 25 1935**
 BY **S. T. R.**

GEOLOGICAL DEPARTMENT
UNION GAS CORPORATION
 INDEPENDENCE, KANSAS

S. T. R. 17-13-23
 County Johnson
 State Kansas
 Lease and Well No. Atkinson
 # 1

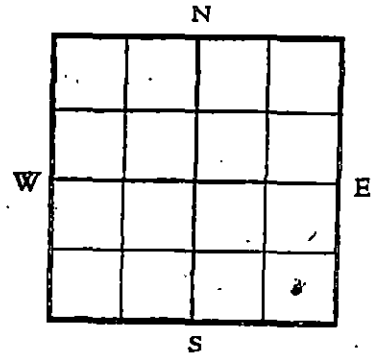
Contractor **B. EARL SMITH**

Drilling Commenced **Sept. 19, 1935** Drilling Completed **Sept. 21, 1935**

Initial Production Initial Rock Pressure

Location **South ($\frac{1}{2}$) of the Southeast ($\frac{1}{4}$)**

Casing



Driller's Record of Formations

Lime shells	13	13	
Shale	2	15	Blue
Lime	28	43	White
Shale	50	93	Blue
Lime	10	103	
Shale	16	119	
Lime	12	131	
Shale	9	140	
Red Rock	4	144	
Shale	9	153	
Lime	12	165	
Shale	5	170	
Lime	2	172	Dark Blue
Shale	4	176	
Lime	14	190	
Shale	2	192	
Lime	15	207	Almost Black
Shale	5	212	
Lime	22	234	
Shale	4	238	Black & little water
Lime	3	241	
Shale	5	246	Dark S.L.M.
Lime	7	253	
Shale	1	254	Reduced hole at 254
Shale	30	284	
Shalley Sand	3	287	S.L.M at 287
" "	4	291	
Shale	5	296	
" "	4	300	
Sand	5	305	
Sand	10	315	
Shale	23 $\frac{1}{3}$	338 $\frac{1}{2}$	Sandy. Total Depth. S.L.M.

PLUGGING
 FILE SEC 17 T B R 23
 BOOK PAGE 19 LINE 40