Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	·	WELL PLUGGING RECORD						
State Corporation Commission 212 No. Market	Stantor	ı	Count	36 -	28S	(5) 39	(377)	
Wichita, Kansas 67202	Location as "		v footage fro	7. Sec. 660'	FN &EL S	<u> </u>	(W)	
NORTH	Stanton County. Sec. 36 Twp. 28S Rge. (E) 39 (W) Location as "NE/CNW&SWA" or footage from lines 660! FN &EL SW/4 Lease Owner. Atlantic Richfield Company							
	1	Lease Name Fred Shore Unit Well No. 2						
	Office Address	$D \cap P_{\alpha}$	c 521 - T	Tulsa, Okl	ahoma	Wen 140,		
		Well (completed :			Gas			
	Date well con		January	8,	-	196	5	
			Decemb	er 17		19_	71	
	Application fo	or plugging approv	ed (Verb	ally) Dec	ember 20	19	71	
		Plugging commenced December 22 1971						
	Plugging com		Decembe	er 22		19_		
	Reason for ab	andonment of well	or producing	formation U	nable to ge	t well to		
	produc	е						
	If a producin	g well is abandon	d. date of la	st production	None			
<u> </u>		on obtained from				re plugging was	com-	
Locato well correctly on above Section Plat	menced?	Yes						
Name of Conservation Agent who super	vised plugging of t	his well Ec	Eves					
Producing formation Council Gr			961 Bottom	2849	Total Depth of	Well 3042	Feet	
Show depth and thickness of all water,								
OIL, CAS OR WATER RECORDS	•				_	ASING RECOR	Ъ	
OIL, CAS ON WATER RECORDS)	- 			1	ASING RECOR		
FORMATION	CONTENT	FROM	TO	SIZE	рит ін	PULLED DUT		
Chase		22941	25961	8-5/8"	592'	None		
				4-1/2"	30421	None		
Council Grove		25961	28491		<u> </u>			
			<u> </u>					
			1					
in introducing it into the hole. If ceme 60feet for each plug set	10 sx. cem	ent filling 4	-1/2" ca	asing from below gro	plugged bound level.		eet to	
				**************************************	ORPORATIO	At reason		
					15 8	A COMMISSION		
					7000	1972		
					HASERVATION	LDIVISION		
					systmia, Ka	มา∞ะร		
					ノーノフー	72		
	·							
*	 							
			·					
		· · · · · · · · · · · · · · · · · · ·						
	/TE - 44111-	-1 1	DACT.					
Name of Plugging ContractorAddress	Halliburtor Liberal, K		sary, use BACA	or this sheet)				
								
STATE OF Oklahoma		× × × × × × × × × × × × × × × × × × ×	'ulsa		, 53.			
Keith L. Diehl		(employee of c	owner) or (own	er or operator) o	of the above-desc	ribed	
well, being first duly sworn on oath, so above-described well as filed and that	ys: That I have I the same are true	knowledge of the and correct. So h	fects, stateme elp me God.		s herein contain	ed and the log o	f the	

(Signature) Teith L. Diehl

P. O. Box 521 - Tulsa, Oklahoma 74102

Subscribed and Sworn to before me this 14th

Notary Public.

LOCATION: LEASE: FRED SHORE UNIT (W), WELL \$2 .660' FN GEL of SW/4 CWNER: SINCLAIR OIL & CAS COMPANY SECTION 36-285-390 EARL F. WAKEFIELD STANTON CO., KANSAS COMT: 11-29-64 8 5/8" Set @ 5921 COMM: CASING: COMP: 12-6-64 4 1/2" Set @ 3042'

Sand and Clay	480
Red Bed	970
Sand - Red Bed	1020
Sand	1130
Shale	1237
Shale & Shells	2010
Lime & Shale	2560
Lime With Streeks Shale	2635
Line & Shale	2894
Lime W/Streaks Shalo	2975
Line	3042
T.D.	3042

Perforated him OD casing opposite Countil Grover 2582-96', 2632-40', 2644-46', 2711-19', 2742-49', 27720 80(and 2812-20' 2 holes per foot, total 100 holes. Treated Council Grove thru casing perfs. w/ 2000 gallons 15% acid w/ 125 ball sealers, max. press. 1300#, min. pr. 600# on vacuum in 5 minutes. Avg. inj. rate 20.4 bbls. per minute. Also treated Council Grove thru casing perf. w/ 150,000 gallons jel water and 75,000# river sand. Max. pr. 2200#, min. pr. 1700# on vacuum 5 minutes after treatment Avg. STATE OF KANSAS injection rate 79 Bble. per minute

COUNTY OF SEDGLICK

I, FEED S. BAERER, DO HERELY CERTIFY THAT THE AMOVE IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE FRED SHORE UNIT (WII) WELL NO. 2, LOCATED SEO' from the North and East lines of the SW/4 of SECTION 36-288-39W, STANTON COUNTY, MANSAS.

EAPL F. WAEEPIELD

SCRIDED AND SUCRN TO DEFCRE ML THIS 11th DAY OF DECEMBER, 1964.

COMMISSION EXPIRES: JANUARY 25, 1965

Handa 21

Completed as dry gas well with open flow potential of 4,750 HCFOD from Council Grove, casing parfs. 2582-961, 2632-401, 2644-481, 2711-191, 2742-491, 2772-801 and 2812-201. Shut in waiting on gas connection.