

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas**

NORTH

**Locate well correctly on above
Section Plat**

Name of Conservation Agent who supervised plugging of this well.

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 2960 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

6 Sacks cement @ 2960'

Mud to 260'

Rock bridge and 30 sacks cement @ 260'

Mud to 5'

10 sack cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Max Cohen

Address 805 Petroleum Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Max Cohen

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

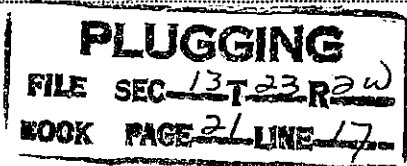
Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 4 day of May, 1948.

My commission expires _____

My commission expires Jan. 31, 1951



21-6858-RS

2-47-6NI

Western Kansas Oil & Rfg. Corp.
Commenced: June 25, 1936
Completed: Dec. 12, 1936

Elevation: 1443
Potential: 2991

Sec. 13-23-2W
Harvey County, Kansas
C NL NW NW

Casing Record:

20"	60'	8 1/2"	1854
15 1/2"	227	6 3/4"	2505
10"	1827	5 3/8"	2960

FORMATION	DEPTH	FORMATION	DEPTH
shale	40	SHALE	1436
shale & sand	60	black shale	1440
shale & water	125	shale	1445
GYP. & lime	135	lime	1470
shale	142	shale	1480
lime	152	shale & shell	1497
shale	302	lime shale	1523
lime	306	redrock	1525
shale	335	lime	1545
lime	347	shale	1568
shale	405	lime	1570
lime	416	shale	1600
shale	435	sand shale	1608
lime	445	shale	1620
shale	485	lime	1663
GYP. & lime	491	shale	1678
lime	500	lime	1682
shale	535	shale	1720
lime	560	shale	1740
shale	587	lime	1770
redrock	595	broken lime	1778
lime	650	lime	1785
broken lime	725	1 1/2 B W	1773-78
lime	730	broken lime	1794
shale	740	lime	1804
redrock	755	14 B Water	1794-1804
shale	790	shale	1823
lime	815	lime	1826
shale	820	lime	1854
1 1/2 B W.	825	shale	1864
lime	840	lime	1869
shale	908	shale	1940
lime	919	lime	2000
shale	948	shale	2005
lime & shale	977	lime	2055
lime	985	show gas	2032
redrock	990	rainbow oil	2032-37
lime	1020	2 1/2 BWFH	2032-37
shale	1043	lime	2107
lime	1048	shale	2112
shale	1052	lime	2114
broken lime	1059	shale	2124
shale	1070	lime	2128
lime	1090	shale	2132
shale	1116	lime	2175
lime shells	1134	shale	2235
shale	1153	shale	2263
lime shells	1165	lime	2274
shale	1238	shale	2290
redrock	1245	lime	2305
lime	1250	shale	2340
shale	1265	lime	2360
redrock	1275	shale	2362
shale	1285	lime	2406
lime	1292	sand lime HFW	2416
shale	1304	lime	2449
lime	1306	sand lime	2465
redrock	1320	H F W	2458-65
shale	1361	lime	2538
lime	1370	Var. col. lime	
shale	1380	& shale	2545
redrock	1400	lime	2601
lime	1416	shale	2610
shale	1432	lime	2655
		shale	2665
		lime	2675

FORMATION DEPTH

48 BPH	2655-75
sand HFW	2633
lime	2699
shale	2709
lime	2713
shale	2715
lime	2730
show oil	2718-22
Est. 15 bbls. per day	
acidized 1500 gal.	
pump 2 bbls an hour	
after head off	
shale	2755
lime	2765
shale	2783
redrock	2784
lime	2789
shale	2795
shale	2824
broken lime	2830
redrock	2845
shale	2853
black shale	2857
shale	2860
lime	2865
show gas	2853-55
shale	2879
lime	2905
shale	2918
var. col. shale	2932
shale	2939
lime shale	2947
shells shale	2953
chat	2978
Total Depth	
small show gas	2974
oil	2976-78

PLUGGING

FILE SEC 13-23-2W
BOOK PAGE 21 LINE 17

APR 12 1938