

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 130 S. Market, Room 2078  
 Wichita, KS 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

15-079-00453-00-00

API NUMBER 1957

LEASE NAME Haury

WELL NUMBER 2

330 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 11 TWP. 23 RGE. 2 (E) or (W)

COUNTY Harvey

Date Well Completed 1957

Plugging Commenced 3-25-02

Plugging Completed 3-25-02

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Bear Petroleum, Inc.

ADDRESS P.O. Box 438, Haysville, KS 67060

PHONE# 316 524-1225 OPERATORS LICENSE NO. 4419

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-4-02 (date)

by Mike Wilson (KCC District Agent's Name).

Is ACO-1 filed? yes if not, is well log attached? no

Producing Formation Mississippi Depth to Top 2980 Bottom 2983 T.D. 3020

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	Surf	182	8 5/8	182	165
	Production	Surf	3020	5 1/2	3020	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set  
Dump sand from 3020' to 2930', dump 5 sack cement on sand, perf pipe at 525' and 232', run poly pipe in hole to 525', spot 35 sack, pull poly to 232', circulate cement to surface, pull poly, and top well off. Ran 205' of poly pipe and topped well off with 60 sack cement.

Name of Plugging Contractor Gressel Oil Field Service, Inc. License No. 3004

Address P.O. Box 607, Burrton, KS 67060

RECEIVED

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bear Petroleum, Inc. APR 02 2002

STATE OF Kansas COUNTY OF Sedgwick KCC WICHITA

R. A. Schremmer

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED AND SWORN TO before me this 30th day of March, 19 2002

Shannon Howland

Notary Public

My Commission Expires: 3-10-04

SHANNON HOWLAND  
 Notary Public - State of Kansas  
 My Appt. Expires 3/10/04

Form CP-1  
 Revised 05-88

OR



FIELD ORDER N<sup>o</sup> 22361

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 3-25 2002

IS AUTHORIZED BY: Bear Petroleum Inc  
(NAME OF CUSTOMER)

Address Box 438 City Haysville State Ks

To Treat Well As Follows: Lease 2 Haury Well No. 1-2-3 Customer Order No. \_\_\_\_\_

Sec. Twp. Range 11-23-2W Sec 4 County Harvey State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By \_\_\_\_\_

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	195	#1.8 sax 60-40 poz	5.85	1140.75
	295	#2 sax 60-40 poz	5.85	1735.75
	165	#3 sax 60-40 poz	5.85	965.25
	1	Prep Truck	450.00	450.00
	20	prep truck miles	2.00	40.00
	3	Poly trailer	150.00	450.00
		Bulk Charge		
	20	Bulk Truck Miles	.85	17.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				4788.75

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George

Station \_\_\_\_\_

Remarks \_\_\_\_\_

KENS #41801

RECEIVED  
APR 02 2002  
KCC WICHITA  
Well Owner, Operator or Agent

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. ....

Date: 8/25/02 District: BURTON F. O. No. ....  
 Company: Bear pop  
 Well Name & No.: HAWKEY #3, L HAWKEY #2, + HAWKEY B1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: HAWKEY State: Ks  
 Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Pump Trucks No. Used: Std \_\_\_\_\_ Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_  
 \_\_\_\_\_ Gal. \_\_\_\_\_ lb.

Company Representative \_\_\_\_\_ Treater \_\_\_\_\_

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:12	Start mixing			Hawkey #3
11:30	Stop mixing		7 bbls	Poly pipe @ 575' start mix 35 sacks 60-40 pos pull poly + rack up truck
11:58	Start mixing			L Hawkey #2
12:10	Stop mixing		7 bbls	poly @ 525' mix 35 sacks 60-40 pos pull poly + rack up
12:39	Start mixing			Hawkey B #1
12:53	Stop mixing		7 Bbls	poly @ 525' mix 35 sacks 60-40 pos pull poly + rack up truck
1:45	Start mixing			Hawkey #3
2:10	Stop mixing		21 bbls	Run poly @ 275' mix 100 sacks 60-40 pos circulate Casing + surface full cement. pull poly top casing off rack up truck. RECEIVED APR 02 2002 KCC WIGGINS
2:45	Start mixing			L Hawkey #2
3:50	Stop mixing		43 bbls	Run poly @ 322' mix 100 sacks 60-40 pos Casing filled up with cement getting water from surface pull poly pipe swaged 5 1/2 + run mix another 100 sacks 60-40 + circulate cement up to surface shut valve clean up rack up truck
			30 bbl.	#1 top plug, run poly to 266' mix 160 sack 60-40 pos circulate to seat pull poly off + top off well
			6	#3 Ran 110' poly pipe topped well off w/ 30 sack
			13	#2 Ran 205' poly pipe topped well off w/ 60 sack