

15-185-10451-0002

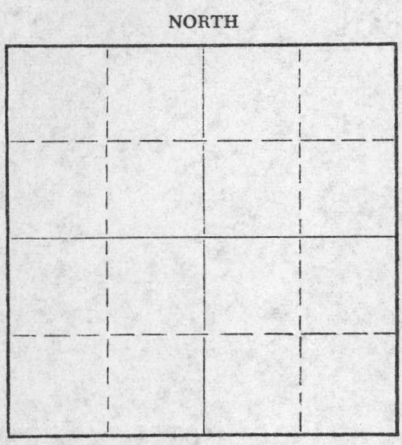
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Stafford County. Sec. 26 Twp. 24 Rge. 13 (E) W (W)

Location as "NE/CNW/SW" or footage from lines C 1/4 NW/4  
Lease Owner McAdams Pipe & Supply (Atlantic Ref. Co.)  
Lease Name Allender #1 Well No. \_\_\_\_\_  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1-24-59 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 2-18-59 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4118 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	465'	none
				7"	4114'	2435'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked the hole to 3968' and found it open.  
Filled w/sand to 3573' and dumped 5 sacks of cement with bailer. Pulled 7" casing, cleared hole and bailed off oil and water. Mudded the hole to 250', set rock bridge to 240' and ran 30 sacks of cement. Mudded the hole to 30', set rock bridge and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETED

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MAR 27 1959  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.  
I, Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of February, 1959

Thomas V. Doy  
Notary Public.

My commission expires 9-27-62

**PLUGGING**  
FILE SEC. 26 T. 24 R. 13w  
BOOK PAGE 12 LINE 18

# WELL RECORD

THE ATLANTIC REFINING COMPANY  
OPERATOR.

Block or Twp. 24S - 13W

Lease Allender  
Lease No KS-2595  
County Stafford

Well No. 1  
State Kansas

Location Center W/L NW4 26-24S-13W  
Elevation 1931 Feet

Drilled { Contract x  
Company Tools

Contracted Depth  
Completed Depth 4118

Feet  
Feet Date { Started 3/26/38  
Completed 5/8/38  
Deepened  
Cleaned Out

*McAdams*

Name of Contractor Parker Drilling Company

Contract Price \$3.75 Per Foot \$150.00 Rotary Tool Day Work  
\$125.00 Cable Tool

Well Estimated Cost  
Well Actual Cost Method of Drilling Rotary w/ Cable Tool Completion.

### BEFORE SHOOTING

### AFTER SHOOTING

Initial Production  
Settled Production

Flowing  
on Pump

Initial Production  
Settled Production

Flowing  
on Pump

Baume Test Water With Oil %

Potential 747 bbls. effective 5/5/38.

#### Casing Record

SIZE	SET	PULLED
10-3/4"	465'	375 Sacks
7"	4114'	157 Sacks

#### ACIDIZING Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.
4/26/38	Acidized w/			2000 gallons.		

PLUGGING

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FORMATION	TOP	BOTTOM	FORMATION CONSERVATION DIVISION Wichita, Kansas	TOP	BOTTOM
Cellar	0	10	Shale	2160	2180
Surface Soil	10	40	Shale and Lime	2180	2220
Sand	40	125	Lime	2220	2240
Red Bed and Sand	125	360	Black Shale	2240	2280
Red Bed	360	480	Shale	2280	2295
Shale and Shells	480	510	Broken Lime and Shale	2295	2390
Red Bed and Sand	510	750	Lime	2390	2415
Anhydrite	750	775	Shale	2415	2420
Shale	775	915	Lime	2420	2430
Red and Gray Shale	915	1025	Shale	2430	2437
Anhydrite Shells	1025	1075	Lime	2437	2460
Gray Shale	1075	1195	Shale	2460	2475
Gray Shale and Shells	1195	1295	Brown Lime	2475	2560
Salt and Shale	1295	1450	Broken Lime and Shale	2560	2575
Shale and Lime	1450	1485	Sandy Lime	2575	2593
Shale	1485	1500	Broken Lime and Shale	2593	2612
Lime	1500	1515	Lime	2612	2625
Shale	1515	1575	Shale	2625	2660
Shale and Shells	1575	1635	Lime and Shale	2660	2691
Lime	1635	1645	Brown Lime	2691	2700
Shale	1645	1685	Shale	2700	2730
Broken Anhydrite	1685	1835	Shale and Shells	2730	2770
Broken Lime and Shale	1835	1875	Lime	2770	2800
Broken Lime	1875	1890	Broken Lime and Shale	2800	2835
Sand and Lime	1890	1905	Hard Gray Lime	2835	2860
Shale and Lime	1905	1925	Black Shale	2860	2875
Sand and Lime	1925	1950	Lime	2875	2961
Shale	1950	1955	Broken Lime and Shale	2961	2985
Lime	1955	1970	Hard Gray Lime	2985	3000
Shale	1970	2000	Shale	3000	3010
Lime	2000	2030	Broken Lime	3010	3045
Shale	2030	2045	Shale	3045	3061
Broken Lime and Shale	2045	2090	Lime, Streaks of Shale	3061	3082
Sand and Lime Broken	2090	2108	Hard Lime	3082	3088
Lime	2108	2160	Lime	3088	3170

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ALLENDER NO. 1 Center W/L NW/4 26-24S-13W, Stafford County, Kansas.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	
Broken Lime	3170	3195	
Gray Lime	3195	3217	
Lime	3217	3240	
Soft Lime	3240	3262	
Lime	3262	3466	
Shale and Lime Shells	3466	3510	
Shale and Anhydrite Shells	3510	3574	
Shale and Shells	3574	3586	
Lime	3586	3796	
Broken Lime and Shale	3796	3802	
Lime	3802	3816	
Shale	3816	3860	
Cherty Lime and Shale	3860	3893	Top Conglomerate 3875'
Shale	3893	3934	
Conglomerate	3934	3949	
Cherty Lime, Viola	3949	4043	Top Viola 3953'
Shale	4043	4048	
Lime	4048	4066	
Simpson	4066	4115	Top Arbuckle 4114'
<u>Core #1 - 1' Recovery</u>	4115	4117	
Lime	4117	4118	
Total Depth		4118	

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