

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

To
State

Stafford

County. Sec. 27 Twp. 24S Rge. (E) 13 (W)

Location as "NE/CNW/4SW/4" or footage from lines Center E/L of E/2 of NE/4

Lease Owner The Atlantic Refining Company

Lease Name McNaghten A Well No. 3

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 3-3 1938

Application for plugging filed 11-28 1949

Application for plugging approved 11-29 1949

Plugging commenced 8-28 1950

Plugging completed 9-7 1950

Reason for abandonment of well or producing formation 100% Water

If a producing well is abandoned, date of last production November 11 1949

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rives

Producing formation Arbuckle Depth to top 4091' 6" Bottom 4100' Total Depth of Well 4100 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4	450'	0
				7"	4091'	2754'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

- Sand 4100' to 4080'
- 50 sacks cement 4080' to 4035'
- Heavy Mud 4035' to 3100'
- Shot Pipe 3012' to 2754'
- Heavy Mud 2754' to 550'
- " " 550' to 440'
- " bridge & rock 440' to 430'
- 25 sacks cement 430' to did not hold
- 25 " " 430' to 385'
- Heavy Mud 385' to 30'
- 10 sacks cement 30' to 6'

9-18-50

RECEIVED

SEP 18 1950

STATE

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 15th day of September, 1950

J. W. Bird
Notary Public

My commission expires July 29, 1951

PLUGGING
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WELL RECORD

15-185-01599-0000

Block or Twp. 245 - 13W

Lease **McNaghten "A"**
 Lease No **K3-2599**
 County **Stafford**

Well No. **3**
 State **Kansas**

Location **Cor E/L of E/2 of NE/4**
27 - 245 - 13W
 Elevation **1924** Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet (Started **1/29/38**
 Date { Completed **3/3/38**
 Deepened
 Cleaned Out

Name of Contractor **Parker Drilling Company**

Contract Price **\$3.75** Per Foot **\$150.00 Rotary**
125.00 Cable

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling **Rotary with Cable**
Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Potential 1619 bbls.

Casing Record

Torpedo Record

SIZE	SET	PULLED
10-3/4" O.D.	450'	375 Sacks.
7" O.D.	4091'	175 Sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
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<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand	0	180	Line	2556	2460
Sand and Shale	180	460	Soft Lime and Shale	2460	2505
Shale and Shells	460	510	Line and streaks of Red Bed	2505	2585
Red Bed and Sand	510	787	Shale	2585	2545
Anhydrite	787	785	Broken Lime	2545	2590
Shale and Shells	785	960	Shale	2590	2644
Red Shale	960	1000	Line	2644	2671
Anhydrite Shells	1000	1080	Shale	2671	2726
Gray Shale	1080	1080	Line	2726	2737
Shells	1080	1180	Sandy Shale	2737	2745
Shale	1180	1226	Shale	2745	2780
Shale and Shells	1226	1272	Line (soft)	2780	2820
Salt 1272	1272	1535	Shale	2820	2872
Salt and Shale	1535	1610	Line	2872	2886
Shale and Anhydrite Shells	1610	1660	Shale	2886	2914
Anhydrite	1660	1790	Line	2914	2958
Lime	1790	1850	Shale	2958	2980
Brown Sand	1850	1842	Broken Lime and Shale	2980	3000
Lime and Shale	1842	1875	Line	3000	3050
Lime	1875	1930	Shale	3050	3065
Shale	1930	1935	Line	3065	3078
Lime	1935	1955	Shale	3078	3112
Shale Shells	1955	1968	Line	3112	3198
Grey Lime	1968	1988	Hard Lime	3198	3208
Shale	1988	2030	Soft Lime	3208	3255
Sandy Shale	2030	2047	Line	3255	3420
Lime	2047	2065	Broken Lime and Shale	3420	3450
Sandy Shale	2065	2105	Shale (Top of Kansas City 3571)	3450	3571
Lime	2105	2125	K. C. Lime	3571	3586
Lime and Shale	2125	2185	Line	3586	3640
Lime	2185	2205	Soft Porous Lime	3640	3665
Broken Lime and Shale	2205	2270	Line	3665	3732
Soft Lime	2270	2325	White Porous Lime	3732	3735
Shale	2325	2335	Line	3735	3790

9-18-15

PLUGGING

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<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Lime and Red and Gray Shale	3790	3811
Lime	3811	3815
Broken Lime and Gray Shale	3815	3854
Broken Lime	3854	3888
Lime and Black Shale	3888	3907
Lime and Chert	3907	3914
Conglomerate	3914	3948 Top of Viola 3940'
Chert	3948	3964 Top of Conglomerate 3918'
Lime and Chert	3964	3983
Chert	3983	4011
Lime	4011	4017
Chert	4017	4027
Lime	4027	4047 Top of Simpson 4045'
Shale and Sand Stone	4047	4077
Simpson	4077	4089
Siliceous	4089	4090
Cored	4090	4091
Lime	4091	4100 Top of Arbuckle 4091 1/2'
Total Depth		4100 ✓
Cored with 2 1/2' Recovery	4090	4093
1 1/2' Simpson Shale		
1' Porous Dolomite		