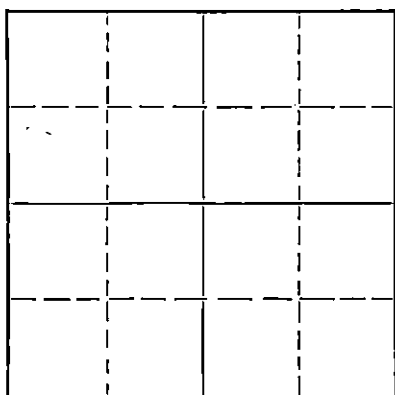


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 21 Twp. 27 Rge. 5 (X) (W)
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner The Texas Company
Lease Name Gertie Wimer Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 12-24-52
Application for plugging filed January 24 1952
Application for plugging approved January 24 1952
Plugging commenced January 28 1952
Plugging completed January 29 1952
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production - - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 3822 Feet
Show depth and thickness of all water, oil and gas formations. PBD 3801'

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 10-3/4" | 253' | |
| | | | | 7" | 3807 | 3032' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged as follows:
3801-3770 Sand
3770-3740 6 sacks cement
3740-260 Heavy mud
260-250 rock bridge
250-210 20 sacks cement
210-15 heavy mud
15 - bottom of cellar 5 sacks cement.

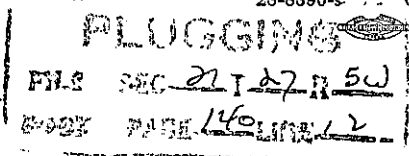
Name of Plugging Contractor R & S Pipe Pulling Co.,
Address Ellinwood, Kansas
(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas COUNTY OF Sedgwick, ss.
M.C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M.C. Harrell
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of February, 1952.
H. Howard Kistler
Notary Public.

My commission expires September 20, 1952. 23-8390-s 6-51-20M



2-7-52

LOG OF WELL

15-095-0158-000
Form PO-214 Sheet 1 (3-47)26M

GERTIE WIMER No.1.

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 1-8-52
 DISTRICT Kansas LEASE Gertie Wimer WELL NO. 1
 STATE Kansas COUNTY OR PARISH Kingsman TWP. 27S RANGE 5W SEC. 21
 LOCATION OF WELL SE SE SE

COMMENCED RIGGING UP 11-10-51 COMMENCED DRILLING 11-10-51 COMPLETED DRILLING 12-24-51
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Laura Jane Drilling Co.
 CABLE FROM 3807 TO 3822 ROTARY FROM 0 TO 3807 COMPANY RIG No. _____
 TOTAL DEPTH 3822 MEASURED BY M.C. Harrell ELEVATION 1487 KB
 P.B.T.D. 3801 1482 GL

CASING RECORD

| SIZE | WEIGHT | PUT IN WELL | | PULLED OUT | | LOST IN WELL | | SHOES | | PACKERS | | |
|--|--------|-------------|------|------------|------|--------------|------|--------|------|---------|--------|--------|
| | | FEET | INS. | FEET | INS. | FEET | INS. | LENGTH | MAKE | KIND | LENGTH | SET AT |
| 10-3/4" | 32.75 | 253 | | | | | | | | | | FT. |
| 7" | 24 | 3807 | | | | | | | | | | FT. |
| | | | | | | | | | | | | FT. |
| | | | | | | | | | | | | FT. |
| | | | | | | | | | | | | FT. |
| | | | | | | | | | | | | FT. |
| 10-3/4" casing set at 253' with 150 sacks cement and 3 sacks CC. | | | | | | | | | | | | FT. |
| 7" casing set at 3807' with 100 sacks cement. | | | | | | | | | | | | FT. |

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

| TUBING | | | | SUCKER RODS | | | PUMPING OUTFIT |
|--------|--------|------|------|-------------|------|---------------|-------------------------------|
| SIZE | WEIGHT | FEET | INS. | FEET | INS. | SIZE AND KIND | DESCRIPTION, KIND, SIZE, ETC. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____
Gertie Wimer No. 1.
 Total Depth 3822
 P.B.T.D. 3801
 Completed drilling 12-24-51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 PL STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.
 FILE SEC 21T 27-RSW
 BOOK PAGE 14 LINE 12

15-095-01518-0000

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm Gertie Lizer Well No. 1

| FORMATION | AMOUNT | COLOR | HARD OR SOFT | DEPTH, CORES TAKEN | REMARKS |
|--------------------|--|-------|--------------|--------------------|------------------------|
| Coil - Sand | 70 | | | | <u>G. SINE 212-80:</u> |
| Shale | 110 | 40 | | | |
| Red Rock | 130 | 20 | | | 10-3/4" casing set at |
| Shale | 253 | 123 | | | 253' with 150 sacks |
| Shale - Shells | 425 | 172 | | | cement and 3 sacks CC. |
| Anhydrite | 495 | 70 | | | |
| Shale - Shells | 915 | 422 | | | 7" casing set at 3007' |
| Shale - Lime | 1420 | 509 | | | with 100 sacks cement. |
| Lime | 1505 | 85 | | | |
| Shale - Lime | 1395 | 390 | | | <u>MISSISSIPPIAN:</u> |
| Sand - Sandy shale | 1935 | 40 | | | |
| Shale - Lime | 3023 | 1044 | | | 1467 --- SB |
| Lime | 3595 | 572 | | | 1484 --- SF |
| Lime - Shale | 3770 | 174 | | | 1482 --- SL |
| Chat | 2807 | 37 | | | |
| Total Depth | 3807 | | | | <u>TO B:</u> |
| PETD | 3801 | | | | Topoka ----- 2355 |
| | | | | | Seebner ----- 2690 |
| | | | | | Brown Lime --- 2962 |
| | | | | | Lansing ----- 2993 |
| | | | | | Mississippian- 3762 |
| <u>REMARKS:</u> | | | | | |
| 11-23-51 | Ran LOT #1 from 3363-80, open 1-1/2 hours, recovered 20' mud, 200' salt water, BH 1370 in 15 minutes. | | | | |
| 11-26-51 | Ran LOT #2 from 3757-90, open 1 hour, recovered gas in 29 minutes, estimated 15 MCF per day and 210' heavy gas cut mud. BH 370 in 15 minutes. | | | | |
| 11-27-51 | Ran PET #3 from 3801-07, open 1-1/2 hours, recovered 30' slightly oil cut mud and 60' salty mud. BH 925 in 15 minutes. Ran Schlumberger Survey. Ran LOT #4 from 3789-3807, open 1 hour, had gas in 13 minutes, estimated 20 MCF per day, recovered 100' heavy gas cut mud, 350' of oil and gas and mud and 200' salt water. BH 1390 in 15 minutes. | | | | |
| 12-2-51 | Drilled cement to 3804, perforated 3798-3803, swabbed load then swabbed 3.90 barrels fluid per hour. | | | | |
| 12-3-51 | Ran tubing with Wallibarton 2M Squeeze packer, set at 3760, squeezed perforations 3798-3803 with 50 sacks cement, maximum pressure 2800, backwashed 10 sacks. | | | | |
| 12-7-51 | Bailed load water and drilled cement to bottom. Drilled deeper to 3822, tested 5 M per hour from 3820-22. | | | | |
| 12-8-51 | Ran tubing with 1M Squeeze packer, set at 3744, squeezed with 100 sacks cement. up in pressure 1500, maximum squeeze pressure 3000, backwashed 15 sacks. | | | | |
| 12-12-51 | Bailed hole dry, drilled 2M squeeze packer and drilled cement to 3796. Perforated 3784-92 with 15 jet shots. | | | | |
| 12-14-51 | Swabbed out load and tested 2 M, trace of oil in first hour, 1/2 BH, slight increase in oil second hour. | | | | |

LOG OF WELL

SHEET No. 3

District Kansas

Owner The Texas Co.

Farm Gertie Limer

Well No. 1

| FORMATION | AMOUNT | COLOR | HARD OR SOFT | DEPTH CORES TAKEN | REMARKS |
|------------------------|--------|-------|--------------|-------------------|--|
| <u>Remarks - Cont.</u> | | | | | |
| 12-15-51 | | | | | Dumped in water and swabbed out, no increase in fluid, tested 1/2 barrels fluid with rainbow of oil. |
| 12-16-51 | | | | | Drilled plug to 3401, perforated 3796-3800 with 24 shots. Filled up 65' per hour with approximately 5 gallons oil per hour. |
| 12-17-51 | | | | | Acidized with 500 gallons acid, maximum pressure 1900', broke to 250' then to 0' in one minute. Swabbed back load and then swabbed 12 barrels fluid per hour, 10-15' of oil each hour. |
| 12-18-51 | | | | | Set L. plug at 3753, perforated 3771-80 with 27 jet shots, swabbed 10 3/4 per hour, trace of oil. |
| 12-19-51 | | | | | Drove 1" plug to bottom, set Howco CM tool at 3751 and squeezed with 100 sacks cement, maximum pressure 3100', backashed 62 sacks. |
| 12-22-51 | | | | | Drilled cement to 3801, perforated 3771-75' with 16 jet shots. Swabbed load water, no oil, gas or water. Perforated 3776-80 with 16 jet shots, swabbed load water, no oil, gas or water. |
| 12-23-51 | | | | | Treated perforations 3771-75 and 3776-80 with 750 gallons of gel acid and 1000 gallons 15% acid. Maximum pressure 5500', minimum gel pressure 4600', minimum acidizing pressure 900'. |
| 12-24-51 | | | | | Swabbed well down and tested 1-1/2 barrels salt water per hour, slight show of gas, no oil. |
| 12-27-51 | | | | | Dry and abandoned. |