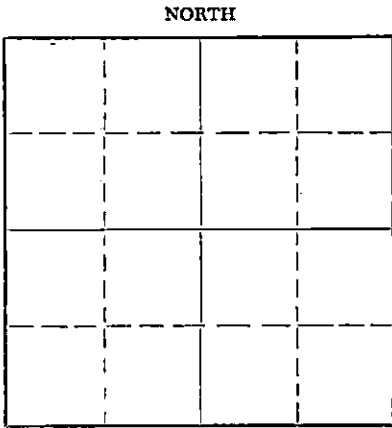


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Kingman County, Sec. 25 Twp. 27 Rge. (E) 5 (W)
Location as "NE/CNW&SW" or footage from lines SE SE NE
Lease Owner Drillers Production Company, Inc.
Lease Name Hall # Well No. 1
Office Address Insurance Bldg. - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 12/6/ 19 50
Application for plugging filed 2/23/ 19 54
Application for plugging approved 2/24/ 19 54
Plugging commenced March 22 19 54
Plugging completed March 26 19 54
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruell Durkee
Producing formation Mississippi Depth to top 3729 Bottom Total Depth of Well 3807 Feet
Show depth and thickness of all water, oil and gas formations. PBSD 3764

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing		2907		8-5/8" OD	197	None
Mississippi		3729		5 1/2" OD	3774	3350'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand from 3764 to 3740' and ran 6 sacks of cement. Mudded hole to 200', set a 10' rock bridge and ran 15 sacks of cement at 190'. Mudded hole to 18' and ran 5 sacks of cement on top. Plugging completed

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. R. Bickford, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. R. Bickford, Jr.*
Insurance Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5 day of April, 1954

My commission expires August 13, 1955

Bertha L. Wilson
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

APR 6 1954
4-6-54
CONSERVATION DIVISION
Wichita, Kansas

24-2675-6 2-52-20M
PLUGGING
FILE SEC 25 T 22 R 5W
BOOK PAGE 15 LINE 11

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock Wichita, Kansas

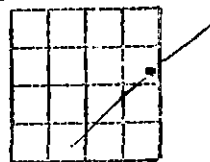
15-095-00224-0000

Company - HUBER & PRIME
Farm - Hall No. 1

SEC. 25 T. 27 R. 5W
SE SE NE

Total Depth. 3804
Comm. 8-10-50 Comp. 12-6-50
Shot or Treated.
Contractor. Prime
Issued. 8-25-51

County. Kingman
KANSAS



Elevation. 1150 DE

Production. DRY

CASING:

8 5/8" 197' cem. w/150 sx	
5 1/2" 377 1/2' cem. w/75 sx	
red rock bed & clay	45
sand & shale	110
red bed, shale & shells	197
shale & shells	560
salt & shells	710
shale & shells	950
shale & lime	1150
lime	1350
shale & lime	2910
lime	3400
shale	3465
shale & lime	3730
lime	3804 RTD
Total Depth	

Figures Indicate Bottom of Formations.

Tested well for 23 hrs., swabbing through casing, produced 65 bbls water plus 12 bbls oil. Last 6 hrs; 2.9 bbls fluid per hour. Swabbed 9 bbls oil plus 20 bbls water/20hrs., slight increase in gas. Temporarily DRY & ABANDONED.

Blew well through 2" line for 12 hours into tanks, measured 396 m.c.f., no fluid. Blew well 5 hrs., gauged 240 m.c.f., After 24 hrs. gauged 214 m.c.f. no fluid.

Vented gas 72 hrs & gauged 206 m.c.f., no fluid/24 hours. DRY & ABANDONED.

Sample Tops:	
Brown Limestone	2865
Lansing	2907
Mississippi	3729
Dolomite	377 1/2-79

Slight show of oil in samples 3274-78'
DST: 3273-87. open 1 hr. rec. 200' salt water. no shows of oil or gas.
DST: 3737-92', gas in 12 mins. open 1 hr. rec. 420' very heavily gas cut mud with few specks of oil. 51 BHP 850#.

Drilled plug to rotary total depth 3804.

23' blanket of mud & hulls on bottom, acidized w/1000 gals. water came back up so killed well & shut in over night. 1800' off bottom-well flowing by heads.

pulled tubing, took 8 hr swab test through casing; 9.3 bbls oil plus 13.9 bbls water. Last 2 hrs, average 2.3 bbls fluid per hr, 60% water.

Plugged back with rock 3804-3775 20 qts of nitro-glycerin 377 1/2-85: 7.31 bbls oil plus 35 bbls water/25 hrs. Last 4 hrs, 1 1/2 bbls fluid per hr, 6 bbls oil plus 24 bbls water 21/hrs. Last 8 hrs, 1 1/2 bbls fluid per hr.

Plugged back 3804-78 with mud blanket. treated well through casing with 3000 gals acid, treated at 50# pressure which dropped to zero immediately after treatment. Ran bailer to check blanket and approximately all of blanket was still in place. After recovering load, swabbed 17.62 bbls water plus 6.82 bbls oil/4 hrs,

PLUGGING
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