FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMBINATION DIVISION P. O. BOX 17027 VICHITA, KANSAS 67217

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WELL PLUGGING RECORD

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COUNTY OF Statements, and matters herein contained and the log of the same are true and correct. So help me God. (Signature) Surscruped and Sworn to before me this 2(st day of Thursday (Address) Surscruped and Sworn to before me this 2(st day of Thursday (Address) County of County					ce casin	g from 2	801 +0		
CONCRETE. (If additional description is necessary, use BACK of this abeet) ame of Plugging Contractor RUSS CASING PULLING, INC. didress P. O. Box 1082; Great Bend, Kansas 67530 TATE OF OKLAHOMA COUNTY OF Stephens, 58. (employee of owner) or (owner or operator) of the above-described will as filed and that the same are true and correct. So help inc God. (Signature) Val A France (Address) Strescribed AND Sworn to before me this 2(st day of Figure 19.7).									
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And of Plugging Contractor RUSS CASING PULLING. INC. Address P. O. Box 1082; Great Bend. Kansas 67530 TATE OF OKLAHOMA									
ATTE OF O. BOX 1082; Great Bend, Kansas 67530 TATE OF OKLAHOMA	-								
TATE OF OKLAHOMA COUNTY OF STEPHENS, SS. (employee of owner) or (owner or operator) of the above-described bove-described well as filed and that the same are true and correct. So help me God. (Signature) County Of Stephens, ss. (Signature) County Of Stephens (Signature) County Of Stephens (Signature) County Of Stephens (Address) Strascrubed AND SWORN to before me this State Bend, Kansas 67530 (employee of owner) or (owner or operator) of the above-described bove-described well as filed and that the same are true and correct. So help me God. (Signature) County Of Stephens (Address) Strascrubed AND SWORN to before me this State day of State County Of St	. And a Direct	(If additional	description is nece	mary, toe BAC	K of this sheet)				
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(employee of owner) or (owner or operator) of the above-described on the facts, statements, and matters herein contained and the log of the sove-described well as filed and that the same are true and correct. So help me God. (Signature) (Signature) (Signature) (Address) (Address) (Address) (Address) (Address) (Address)	duress O. DOX I	JUE Great	Bena, I	ansas	0/530				
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(Signature) (Signature) (Signature) (Address) SURSCRIBED AND SWORN TO before me this 2/24 day of Full Bentley Bentley (Address)	ell, being first duly sworn on oath,	ays: That I have kno	wiedge of the	facts, statem	ents and mails	herein america	n the above-described		
(Signature) (All All All All All All All All All Al	pove-described well as filed and that	the same are true and	d correct. So	help me God		The contain	ed and the log of the		
SUBSCRIBED AND SWORN TO before me this 21st day of Filmer Bentley				(1/2)	0 0,1	1	<u></u>		
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STRECRIBED AND SWORN TO before me this 2/st day of Tuly Bentley	-			M. O BO;	1400 1-	Junear 11	DA 73533		
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RECEIVED
STATE CORPORATION COMMISSION

[1-10] PARTO 2-24-7-5

CONSERVATION DIVISION

(Vichita, Kansas

MACK OIL COMPANY Duncan, Oklahoma

DRILLERS WELL LOG

#1 Thiossen

Commenced R. D.: 3-21-66 Completed R. D.: 4-2-66 Drillers Total Depth: 4235 C SW SW - Section 27-275-7W Kingman County, Kansas Elevation: 1575 K.B. Initial Production: Oil Contractor: Mack Oil Company

STRATA	DEPTH
Shale & Red Rock	0 = l _k 0 *
Shale	40 = 290
Shale & Shells	290 - 670 /2-23-74
Shale	670 - 1043
Anhydrite & Shale	1043 - 1167
Line	1167 - 1420
Lime & Shale	1420 - 1837
Lime	1837 - 2005
Lime & Shale	2005 - 2750
Limo	2750 - 3000
Lime & Shale	3000 - 3215
Line	3215 - 3725
Lime & Shelo	3725 - 3798
Limo	37 98 - 3905
Lise & Chert	3905 - 3931
Chat	3931 - 3969
Chort & Lime	3969 - 4011
Cherty Line	4011 - 4035
Chert	4035 - 4064
Chert & Lime	4064 - 4086
Cherty Line	4086 - 4100
Chalky Lime	4100 - 4163
Lime	4163 - 4235 - Rotary Total Depth

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

Signed and sworn to in my presence this 5th day of April, 1966, by Robert L. Harris, representative of Mack Oil Company.

Elizabeth V. Nice, Notary Public

My Commission Expires Septosber 21, 1968