STATE OF KANSAS, STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to; Conservation Division State Corporation Commission 212 No. Market

212 No. Market Wichita, Kansas 67202	Kin	gman	Cour	ty. Sec. 21 Tv	wp. <u>2/S</u> Rge.	<u>/W</u> (E)_	(W)		
NORTH	Location as "NE/CNWKSWX" or footage from lines 125 NE of SW NW NE Lease Owner Kathol Petroleum, Inc.								
	Lease Owner Rathor retroreum, The.								
	Office Address 900 Sutton Place, Wichita, Kansas 67202								
 		Well (completed		or Dry Hole)	Dry Hole	<u> </u>			
} i i	Date well con	_			December_	19,	1971		
	Application for	r plugging filed_			<u>December</u>	19,	_19 <u>71</u> _		
211	Application for	r plugging appro	ved		<u>December</u>	19,	_19./		
	Plugging com				December	19,	_19/1		
	Plugging comp				<u>Day Hal</u>		<u> 1971</u>		
	Reason for aba	indonment of we	II or produci:	ng formation	Dry Hol	<u> </u>			
1	Tf a producing	v svoli is abandar		last production			_19		
	· ·			vation Division or		re plugging			
Locate well correctly on above Section Plat	menced?	Yes				ro progente	W45 COM		
Name of Conservation Agent who supe	rvised plugging of th	nis well G.		erstein					
Producing formation		Depth to top	Botto	m	Total Depth of	w _{ell} 426	0 Feet		
Show depth and thickness of all water,	oil and gas formation	ons.							
OIL, CAS OR WATER RECORD	S				(CASING RE	CORD		
		FRAME							
FORMATION	CONTENT	FROM	TO	SIZE	252 ¹	PULLED			
		-	 	8-5/8"		<u>Non</u>	<u>e </u>		
			-						
			-						
						_			
			<u> </u>						
	Set plug hole wit	and 25 s h heavy n acks ceme	acks c	mud to 24! ement. F 40'. Set	illed plug				
									
					en e				
				STATE COR	THE SIVE	}			
				1 (WEATION COM	ฟเรรเกล	·		
				CONSER.	1170				
				100	MINON DAVIS				
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ina, Kansas	ION .			
				<del></del>					
	<del></del>	<del></del>		<del></del>					
			<del> </del>						
	(If addition	al description is nec	essury, use BAC	CK of this sheet)	<del></del>				
	<u>athol Petro</u>			67.0					
Address 90	<u>O Sutton Pl</u>	ace, Wich	<u>lita, K</u>	<u>ansas 672</u> 1	02				
			<del></del>						
state of <u>Kansas</u> Homer J.	Catt , co	UNTY OF			•				
well, being first duly sworn on oath,		mowledge of the	facts, states	f owner) or (own nents, and matter	er or operator) s herein contair	of the above ned and the	edescribed log of the		
above-described well as filed and that									
William Commen		(Signature)	Hom	MAXI	<del>/</del>				
MOTARY THE		, . <u>J</u>	_	tton Plac	e. Wichi	ta. Kar	ısas		
L'HOTARY:		<del>-</del>		(4	Address)	- Nul			
Subscripts and Sworn to befo	re me this4 t	h day of.	Janu	ary	, 19	72			
- · · · ·				1/12:	7.				
STITE S		<del></del>	Virai	nia Cogan	<u> </u>	Notare	y Public.		
Mocommission expires 1 11ne	4 <u>, 1975</u>	<del></del> -	virgi	nra- obyan	V	2404418	, a worre.		

## KANSAS CORPORATION COMMISSION WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)

640 Acres	ı				
160 160  Locate well correctly	Lease Name: Wooldridge  Well Located: 125' NE of SW  SEC 21  Operator: Kathol Petroleum, Address: 900 Sutton Place, Elevation: Ground D  Type Well: (Oil, gas, dry ho	TWP 27S RGE 7W Inc. Wichita, Kansas 67202 F. K.B. 1567			
Drilling Commenced Well Completed: Initial Production	12/19/ 1971 Total Dept	ompleted: 12/19/1971 h 4260 L.T.D.			
Casing Record					
Size: 8-5/8" So	et at 252 Size: et at Size:	Set atSet at			
Liner Record	. •	•			
Size:	Set from	То			
Cementing Casing Size Sacks	Type Cement and Additives	RECEIVED STATE CORPORATION COMMISSION  JAN 5 1972  CONSERVATION DIVISION  Wichita, Kansas			
8-5/8" 175	Common_cement	and the Managa			
		A CONTRACTOR OF THE PARTY OF TH			
Perforations					
Formation Po	erforated Interval and Number	Shots			
· · · · · · · · ·	<u> </u>	tan an a			
Electric Log Run (Show type log and depths covered)					
Welex Radiation-Guard					
	<del></del>	The second secon			

(Fill in formation and related information on reverse side)

Show Drill Stem Tests, Well Stimulation and

Formation	Top	Bottom	Well Stimulation and Production Tests
	<u> </u>		
surface hole red bed & shale shale & shells shale & lime lime lime	0 252 400 1050 1200 1516 1825 2139 2530 2870 3010 3230 3390 3390 3490	252 400 1050 1200 1516 1825 2139 2530 2870 3010 3230 3305 3390 3490 3515	
D.S.T. #1 lime	3515	3542	3508-3542'
lime & shale	3542	3560	
cherty lime & shale	3560	3615	•
lime & shale	3615	3675	
cherty lime & shale cherty lime &	3675	3730	
shale	3730	3785	
cherty lime & shale lime & shale	3785 3855	3855 3874	
D.S.T. #2 cherty lime	3874	3884	3866-3874'
D.S.T. #3 lime & shale lime & shale shale & lime shale & lime lime & shale	3884 3950 4005 4060 4115	3950 4005 4060 4115 4167	3875-3884'
D.S.T. #4	4167	4106	4168-4202
shale shale & lime lime & sand lime & sand	4186 4202 4225	4186 4202 4225 4260	R.T.D.
•			·
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