

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. July 11, 1987  
 month day year

API Number 15— 095-21,571-0000

OPERATOR: License # 5248  
 Name OLYMPIC PETROLEUM COMPANY  
 Address 2121 So. Columbia Ave.  
 City/State/Zip Tulsa, Oklahoma 74114  
 Contact Person James E. Silver  
 Phone 918.747-8091

~~East~~  
 C. SW. SW. Sec. 8 Twp. 27 S, Rg. 5 XX West  
660 Ft. from South Line of Section  
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
 Name Red Tiger Drilling Company  
 City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet  
 County Kingman  
 Lease Name Circle S Angus Farms Well # 1  
 Ground surface elevation n/a feet MSL  
 Domestic well within 330 feet: —yes XXno

Well Drilled For: Well Class: Type Equipment:  
XX Oil — Storage — Infield XX Mud Rotary  
— Gas — Inj XX Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

Municipal well within one mile: —yes XXno  
 Depth to bottom of fresh water 72 feet  
 Depth to bottom of usable water 180

If OWWO: old well info as follows:

Surface pipe by Alternate: 1X 2  
 Surface pipe planned to be set 200'  
 Conductor pipe required none  
 Projected Total Depth 3490 feet  
 Formation Base Kansas City Line

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date June 17, 1987 Signature of Operator or Agent James E. Silver Title Managing Partner  
James E. Silver

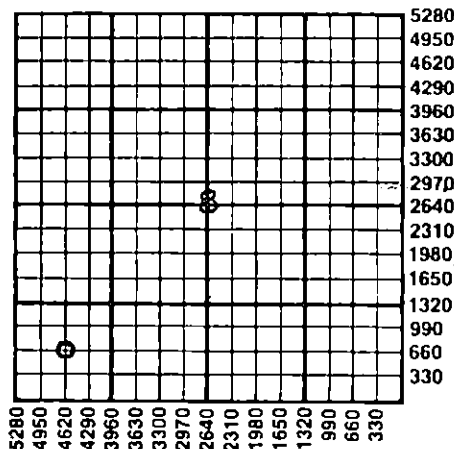
For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200 feet per Alt. ①  
 This Authorization Expires 12-18-87 Approved By JEA 6-18-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

JUN 18 1987  
69-18-87

CONSERVATION DIVISION  
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.  
Prior to filing Intent, prepare a proposed plugging plan in case well is D. & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238