

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 15 1984
month day year

API Number 15- 095-21,494-00-00

OPERATOR: License # 9917
Name LUNA ENERGY CORPORATION
Address 11201 Dover Court
City/State/Zip Yukon Ok 73099
Contact Person Bob G. Luna
Phone (405) 373-3533

SW SW NW Sec 7 Twp 27 S, Rge 5 West
(location)

2970 Ft North from Southeast Corner of Section
4930 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

* CONTRACTOR: License # 5307
Name Red Tiger Drilling Company
City/State Wichita Kansas

Nearest lease or unit boundary line 330 feet.
County Kingman

Lease Name Vernon Krehbiel Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 120 feet

Lowest usable water formation

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 27.5 feet

Conductor pipe if any required

Ground surface elevation 1513 feet MSL

This Authorization Expires 4-3-85

Approved By 10-3-84 R

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3,000 feet
Projected Formation at TD Douglas
Expected Producing Formations Douglas

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

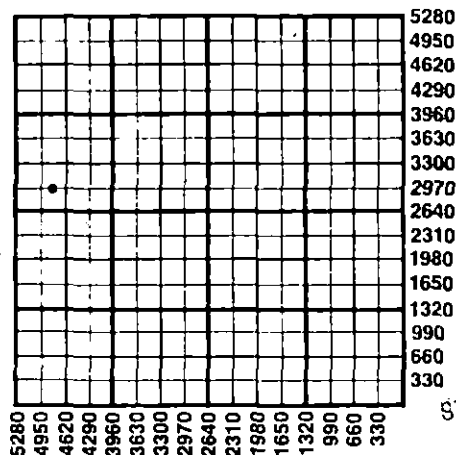
Date 10/01/84 Signature of Operator or Agent Sandra S. Gragg Title Vice President

MHC/KOHE 10/3/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION
 If an alternate well is completed, cement in the production pipe from below
 usable water to surface within 120 days of spud date.

OCT 03 1984
 10-3-84
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238