

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 21 1984  
month day year

API Number 15- 095-21,495-000  
XXXXXX

OPERATOR: License # 9917

SW SW SW Sec 6 Twp 27 S, Rge 5 West  
(location)

Name LUNA ENERGY CORPORATION

Address 11201 Dover Court

City/State/Zip Yukon, Ok. 73099

Contact Person Bob G. Luna

Phone (405) 373-3533

330 Ft North from Southeast Corner of Section  
4930 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Name Red Tiger Drilling Company

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.  
County Kingman  
Lease Name Walter Graber Well# 1

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3,000 feet  
Projected Formation at TD Douglas  
Expected Producing Formations Douglas

Depth to Bottom of fresh water 120 feet  
Lowest usable water formation  
Depth to Bottom of usable water 250 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 275 feet  
Conductor pipe if any required  
Ground surface elevation 1521 feet MSI  
This Authorization Expires 4-3-85  
Approved By 10-3-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

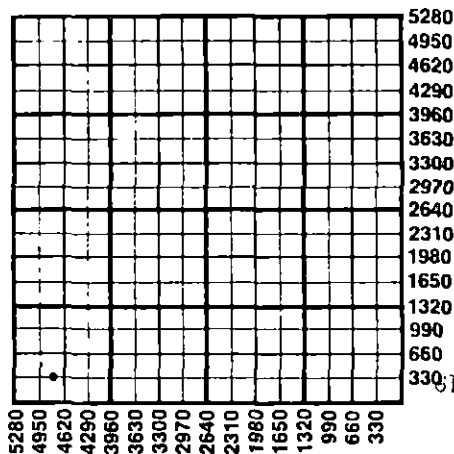
Date 10/01/84 Signature of Operator or Agent

Sandra S. Gragg Title Vice President  
MHC/KOHE 10/3/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

an alternate 2 completion, cement in the production pipe from below  
 any usable water to surface within 120 days of spud date.

RECEIVED  
 OCT 03 1984  
 10-3-84  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238