Correction o

FORM C-1 7/91 FORM MUST BE TYPED

9-15-91

NOTICE OF INTENTION TO DRILL

AL I	DI AMKS	MUST	RF	FILLED

and the same of th	t be approved b	, tile K. 6. 6. 1100 (	See	• ****	Faat
Expected Spud Date	.09	91	E/2 E/2 SW sec	.8 <sub>Twp</sub> 27 s, <sub>Rg</sub> 5	X vest
month	day	Year		tab as all	_ ====
	•	•	1320	t from South / North line of	C+1
OPERATOR: License #5316			2970	t from East / West line of	Section
Mana. Falcon Explorat:	ion Inc	*************	TO PERTON X DECIMA	R IRREGULAR?	sect torp
Name: Falcon Explorat: Address: 125 N. Marl	ket Suite	1075			
City/State/Zip: Wichita.	KG 67202	7.×4.7	(MUJE: Locate Well on Kinoman	the Section Plat on Revers	• Side)
			County: Ninamon.	e 1	····/.·/
Contact Person: Jim That			Lease Name:VALVAS	.S Well #:1	
Phone: (316) 265-33		/	Field Name: Wildca	·····	٠
CONTRACTOR: License #:582	2.2		Is this a Prorated/Spac	ed Field? yes .X. no	
			Target Formation(s):	Simpson oundary: 660	٠٠٠٠٠٠٠/٠٫
Name:VAL Energy Inc.		• • • • • • • • • • • • • • • • • • • •			
			,	n:unknown f	
Well Drilled For: We	ell Class: T	ype Equipment: /		uarter mile: yes	
		/	Public water supply well	l within one mile: yes	.X. no
.X Oil Enh Rec	Infield	X. Mud Rotary	Depth to bottom of fres	h water:100	····
	Pool Ext. 🔩			le water: 2015. /80	
OWWO Disposal	X Wildcat .			te: .X., 1 2	
· · · · · · · · · · · · · · · · · · ·	Other		length of Sunface Pine	Planned to be set:28	0 /
Other			Length of Canductor pin	e required:Q	"·····
If OVNO: old well information as		* * * * * * * * * * * * * * * * * * * *		4200	
Operator:			Projected lotal Depth:	L Simpson	۰۰۰۰۲۰۰
•			Formation at lotal Dept	h. Simpson	
Well Name:	<b></b>		Water Source for Drilli	- ·	. •
Comp. Date:	nra tesar nebsu	***********		$\dots$ well $\dots$ farm pond $X$	. other
		. /	DVR Permit #:		••••••
Directional, Deviated or Horizon			Will Cores Be Taken?:	yes .X. no	
If yes, true vertical depth:			If yes, proposed zone:	<i></i> /.	• • • • • •
Bottom Hole Location		******	10. 10+ H 10	- NG5- 21.1-53	
Bottom Hole Location	-31,654	<u>arfidav</u>	п IS; #rт - /3	-010 21633	•
The undersigned hereby affirms 101, et. seq. It is agreed that the following  1. Notify the appropriate of the sequence of the approved of the approved of the sequence of the	minimum requiredistrict office of intensurface pipe as through all up, an agreement ging:	ements will be met:  prior to spudding t to drill shall be specified below inconsolidated mater between the operat e notified before w	of well; posted on each drilling r hell be set by circulating iels plus a minimum of 20 f or and the district offic ell is either plugged or p	ig; ; cement to the top; in all leet into the underlying for e on plug longth and places roduction casing is cemente	l cases mation; ment is d in;
OF SPUD DATE. IN ALL CA	ASES, NOTIFY DI	STRICT OFFICE PRIOR	TO ANY CEMENTING.	_	<u> 70</u> 8812
I hereby certify that the states	ments made here	in are true and to	the best of my knowledge a	nd belief.	
nata: 9/3/9/ Signat	ure of Operator	on Agent.	Mit him	TILL AGENT	
batta in the Control of State	.ure of operator	or Agent:		11666	• • • • • • •
	FOR KCC USE: API # 15- Conductor pip Hinimum surfa Approved by:	695-21,64  • required _No- ce pipe required A MLC 9-10-27	13 -00-00 25 feet per Alt (1) 4	CON STATE O	bo
E. 4/2	(This authori		3-10-92 ling not started within	SEP 4 199 CONSERVATION DIVIS	ا
<b>5</b> .'	<u> </u>			A DIVISION SIENT ANSAS	15
- / N	N_111	REMEMBER		ਲ <u>ਨਿ</u> <b>3</b>	<b>1</b> ~
		cation (form CDP-1) ACO-1 within 120 d	with Intent to Drill;	ON — W	•
			ays of spud date; to field proration orders		
				·	
- Submit		iistrict office 48	ours prior to workever or	ru-entry;	1
	t plugging repo	rt (CP-4) after plu	gging is completed;	•	15
- Obtain Mail to: Conservation Division,	t plugging repo n written appro	rt (CP-4) after plu val before disposin	gging is completed; g or injecting salt water.		12/2

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

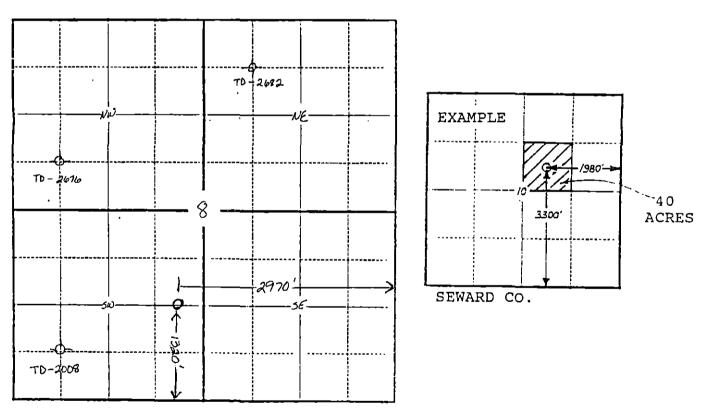
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR Falcon Exploration INc.	LOCATION OF WELL: COUNTY Kingman
LEASE Circle S	1320 feet from south/north line of section
WELL NUMBER 1	2970 feet from east/west line of section
FIELD wildcat	SECTION 8 TWP 27S RG 5W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR or IRREGULAR  IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST  CORNER BOUNDARY.  Section corner used: NE NW SE SW  PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



# In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

# State of Kansas

FCRM C-1 7/91

EFFECTIVE DATE:	9-25-91
DISTRICT # A	

MOTICE OF INTENTION TO DRILL the K.C.C. five (5) days price

	FU	al mas	1 3	E LANED	
	FORM	HUST	BE	SICKED	
LL	BLANK	S MUST	BE	FILLED	

SEA7. A. YOS NO	Must be approved	by the K.C.C. five	(5) days prior to commencing well
Expected Spud Date09	21	91	
month		year	M
	-	, \	2970 feet from South / North Line of Soction
OPERATOR: License # .5316.			67.5 feet from East) / West line of Section
Name. Falcon Exp.	loration Inc.		IS SECTION X REGULAR TRREGULAR?
Address:125 N. M	arket, Suite l	.07.5	(MOTE: Locate well on the Section Plat on Reverse Side)/
city/State/Zip:Wichi			County: Kingman
Contact Person:Jim. T			Lease Name: Moorehouse Well #: 1
Phone:(316). 265-3	<b>₹</b> 51		Field Name: wildcat
	£000		Is this a Prorated/Spaced Field? yes X no
CONTRACTOR: License #: Name: VAL Energy Inc			Target Formation(s):Simpson
Name: WAT. Engisy. Ith	₹₹	• • • • • • • • • • • • • • • • • • • •	Regrest lease or unit boundary:
11-11 <b>B</b> _211-4 <b>F</b>	H. I.I. ml		Ground Surface Elevation:
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes X. no
.X. Oil Enh Rec	Infield	X wind Bakani	Public water supply well within one mile: yes .X. no Depth to bottom of fresh water:100
	Pool Ext.	•	Depth to bottom of usable water:180
_		Cable	
Seismic: # of Holes			Length of Surface Pipe Planned to be set:
Other			Length of Conductor pipe required:
If CVMO: old well informati			Projected Total Depth: 4200
Operator:			Formation at Total Depth: Simpson
Well Name:			, Water Source for Drilling Operations:
Comp. Date:	Old Total Dapt	h /	well farm pond .X. other
		/	DWR Permit #:
Directional, Deviated or Ho		•	Will Cores Be Taken?: yes .X no
If yes, true vertical depth			If yes, proposed zone:
Bottom Hole Location			
		AFFIDA	<u> </u>
The undersigned hereby affi	irms that the drill	ling, completion and	d eventual plugging of this well will comply with K.S.A. 55-
101, et. seq.			
It is agreed that the follo	wing minimum requi	rements will be met:	1
1. Notify the appropri	ate district offic	prior to spudding	of well:
2. A copy of the appro	ved notice of inte	nt to drill shall be	posted on each drilling rig;
			shall be set by circulating coment to the top; in all cases rials plus a minimum of 20 feet into the underlying formation:
			rials plus a minimum of 20 feet into the underlying formation; itor and the district office on plug length and placement is
necessary prior to	plugging;		
5. The appropriate dis	trict office will	be notified before a	well is either plugged or production casing is cemented in; EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN A	LL CASES, NOTIFY D	ISTRICT OFFICE-PRICE	R TO ANY CEMERTANG.
I hereby certify that the s	tatements made her	ein are true and to	the best of av knowledge and belief.
Date: 9/17/91 s	ianoture of Ozerato	oc Agent.	Macao Tielo ACGUT
	FOR KCC USE:	095-51/654	153-000
	Conductor ni	pe required //) D	de de fant
			of feet per Alt
-2	Approved by:	Min 9-20 2	
_ <i>*</i>	This suthani	zation expires: $3$	-20 92 RECEIVED
P 4	(This author	ization expires: <u>.)</u>	-20-90 KANSAS CORPORATION COMMISSION
<b>-</b> 7	6 months of	effective date.)	• • • • • • • • • • • • • • • • • • • •
5	Spud date: _	Age	ent: ———— SFP 17 1991 W
1 1		REMEMBER	
₩ - F	ile Drill Pit Appl		) with Intent to Drill;
- F	ile Completion For	m ACO-1 within 120 (	days of spud date; CONSERVATION DIVISION
			to field proretion orders: WICHITA, KS
- ! - ?	iotity appropriate ubait pluoding ren	GISTRICT OTTICE 48 ort (CP=&) after mi:	hours prior to workover or re-entry;
- 0	btain written appr	oval before disposir	ng or injecting salt water.
Mail to: Conservation Divi	sion, 200 Colorado	Derby Building, 202	2 W. First St., Wichita, Kansas 67202-1286.

#### IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

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	15-095-2100 5 0000
API NO. 15	· -
OPERATOR	LOCATION OF WELL: COUNTY Kingman
LEASE ·	2970 feet from south/north line of section
WELL NUMBER	675 feet from east/west line of section
FIELD	SECTION 18 TWP 27S RG 5W
NUMBER OF ACRES ATTRIBUTABLE TO WELL	
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used:NENWSESW PLAT
	ibutable acreage for prorated or spaced wells.) st lease or unit boundary line.)
NE	EXAMPLE
18	(6 15 -> 10 3300' ACRES

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1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.