

EFFECTIVE DATE: 9-15-91
DISTRICT # 2
SEA7: Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09 09 91
month day year

Spot E/2 E/2 SW Sec 8 Twp 27 S Rg 5 East West

OPERATOR: License # 5316
Name: Falcon Exploration Inc.
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

.....1320..... feet from South / North line of Section
.....2970..... feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

CONTRACTOR: License #: 5822
Name: VAL Energy Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Circle S Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Simpson
Nearest Lease or unit boundary: 660
Ground Surface Elevation: unknown foot MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 280
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: 0
Projected Total Depth: 4200
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

WAS: API # 15-095-21,654

AFFIDAVIT 15: API # 15-095-21,653

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/31/91 Signature of Operator or Agent: [Signature] Title: AGENT

FOR KCC USE:
API # 15- 095-21,653-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: MW 9-10-91
This authorization expires: 3-10-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas
SEP 4 1991

8 27 540

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

15-095-21653-0000

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Falcon Exploration INC.
 LEASE Circle S
 WELL NUMBER 1
 FIELD wildcat

LOCATION OF WELL: COUNTY Kingman
1320 feet from south/north line of section
2970 feet from east/west line of section
 SECTION 8 TWP 27S RG 5W

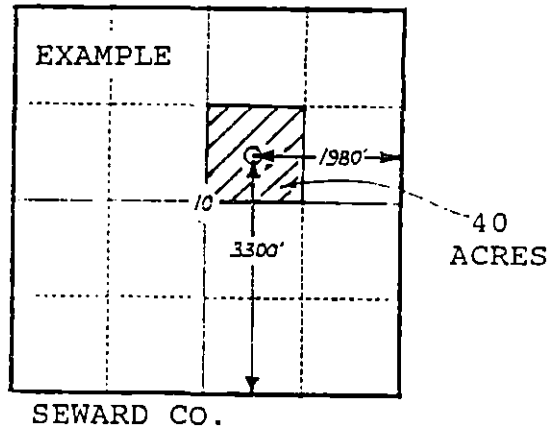
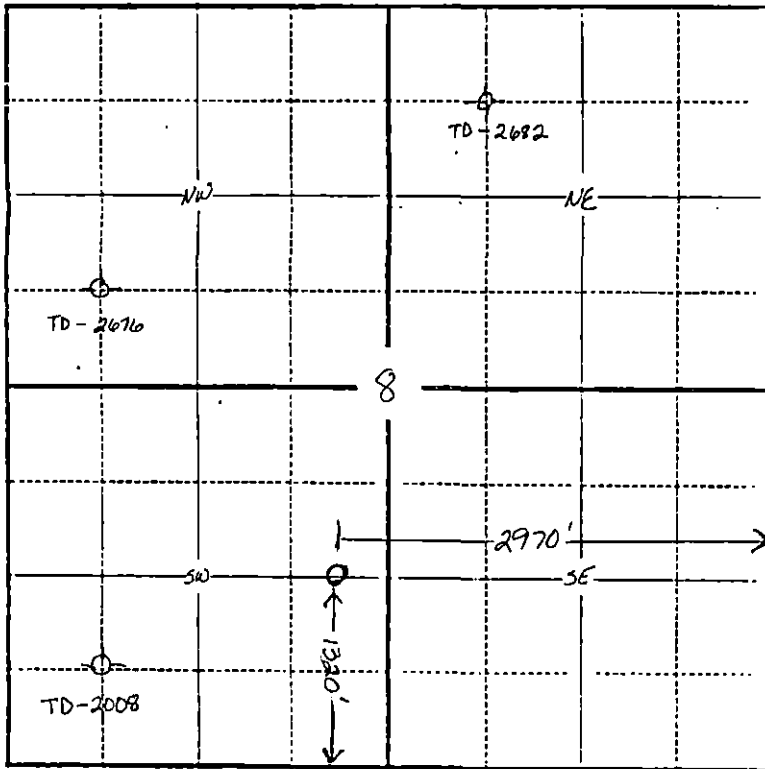
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE: 9-25-91
DISTRICT # 2
SGA7: Yes, ... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09 21 91
month day year
Spot S/2 SE NE Sec 18 Twp 27 S, Rg 5 X East West

OPERATOR: License # 5316
Name: Falcon Exploration Inc.
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

2970 feet from South / North line of Section
675 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Moorehouse Well #: 1
Field Name: wildcat

CONTRACTOR: License #: 5822
Name: VAL Energy Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Simpson

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 675
Ground Surface Elevation: 1517 foot MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: 0

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 4200
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

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It is agreed that the following minimum requirements will be met:

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- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/17/91 Signature of Operator or Agent: Jim Thatcher Title: AGENT

FOR KCC USE:
API # 15- 095-01, 654 653-0000
Conductor pipe required 1100 feet
Minimum surface pipe required 290 feet per Alt ①
Approved by: WML 9-20-91
This authorization expires: 3-20-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 1991

CONSERVATION DIVISION
WICHITA, KS

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18
27
54

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15-095-21653-0000

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY Kingman
 _____ feet from south/north line of section
2970
 _____ feet from east/west line of section
675
 SECTION 18 TWP 27S RG 5W

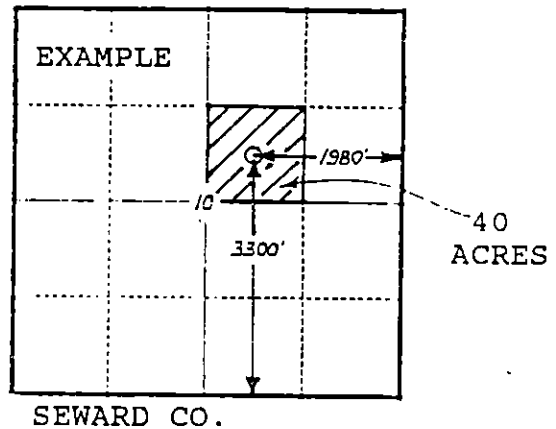
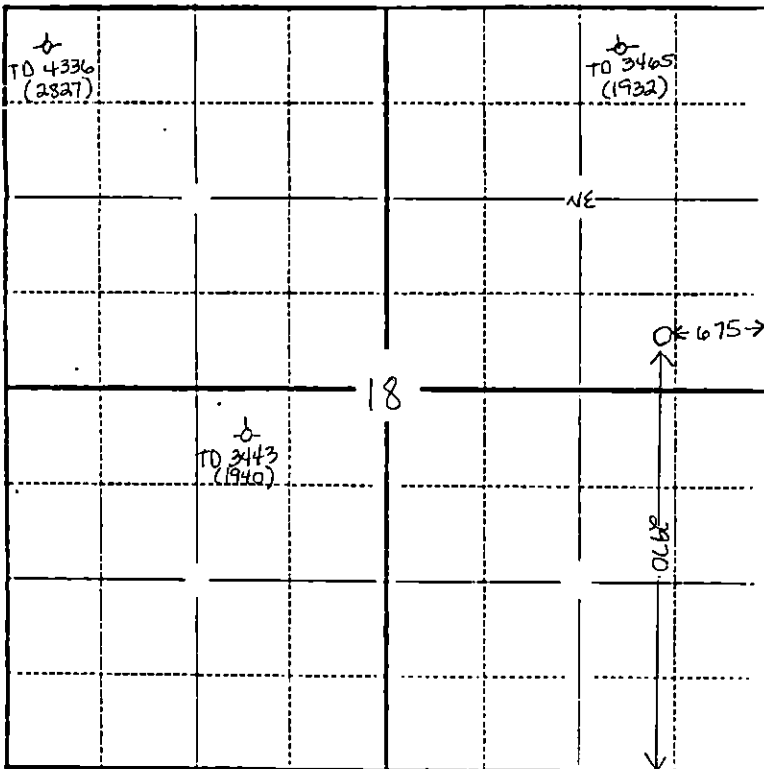
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
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