EFFECTIVE DATE: 11-20-90

State of Kansas

Correction

FORM	MUST	ВE	TYPED
CODM	C-1	AK	Yn.

NOTICE OF INTENTION TO DRILL

ALL BLANKS HUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

		• • •	·	, de		East
	Expected Spud Date11	20	90	7150' W NW NW sec	1.17 twp 27 s, Rg 5	Jest
	month	day	year	1600		
	ς:	216		4020	feet from Scuth line of Sect	tion
	OPERATOR: License #	loration Inc	_		feet from East line of Section Continue Cont	
	Name: 125 N. N	Market Suite	1075	(Note: Locate Well	on Section Plat on Reverse Side)
	City/State/Zip:Wicl			e Vinon	ao	
	Contact Person:Jim.				ier Vell #: 1	
	Phone:(316)265:				Idcat	
	Limits Transfer Assessment	***************			eld? yes .X. no	••••
	CONTRACTOR: License #:	5418				
	Name: Allen Dril	ling Co.		Nearest lease or unit	Viola 330 boundary:	• • • •
				Ground Surface Elevat	ion:na feet	MSL
	Well Drilled For:	Well Class:	Type Equipment:		330 feet: yes .X. no	
					one mile: yes .X. no	
	X Oil Inj	Infield	-		esh water:100	
	Gas Storage		Air Rotary		able water:200	• • • •
	OWWO Disposal		Cable	Surface Pipe by Alter		
	Seismic; # of Holes	1			e Planned to be set: 280	
	14 000 - 14 1	6-11		-	ipe required: <u>NONe</u> 	
	If OWNO: old well informati				: 4200 pth: Viola	
	Well Name:			Water Source for Dril		
	Comp. Date:			water source for bije	well farm pondX ot	ther
				DWR Permit #:	***************************************	
	Directional, Deviated or Ho	rizontal wellbore	? yes .X. no		yes .X. no	
_	If yes, total depth location	n:		If yes, proposed zone	:	
WA	s: wie nw nw; 4	950 FEL		10.150 WW 1	YW NW;4110 FEL	
	: :		<u>AFFID</u>	AVIT 15.100 WD 1	10 110 122	
	The undersigned hereby affi	rms that the dril	ling, completion and	leventual plugging of this	well will comply with K.S.A. 55-1	101.
	et. seq. '				,	,
	It is agreed that the follo					
				e setting surface pipe; all be set by circulating ce	ement to the top; in all cases surf	face
	pipe shall be set t	through all uncons	solidated materials	plus a minimum of 20 feet	into the underlying formation;	
					. An agreement between the opera	itor
				necessary prior to pluggi well is either plugged or	ng; production casing is cemented in	n:
	If an Alternate II	completion, produ	ction pipe shall be	cemented from below any usa	able water to surface within 120 c	
	of spud date. In a I hereby certify that the s			or to any cementing.	and haliaf	
	11/12/0-				4	
	Date:	ignature of Operat	or or Agent: (,/,//	a Malia	Title AGONT	
		FOR KCC USE	: /	<u> </u>	ÎI	
		İ	//	-0200	1	~
			095-21,641			2
Conductor pipe required No.4 Minimum surface pipe required 1				feet 100 feet per Alt.(1)		
		Approved by	1: Miles /1-19-90	Dereg 11-15-90		
		EFFECTIVE C		590 % - 151-41	150	
			rization expires: orization void if dr	illing not started within	PEOSINED	حلا
		6 months of	of effective date.)		STATE OF EGITION COMMISSION	~7
		Spud date:	A	gent:	/ E /000	, -
		J			· NOV 1 5 199以	1
			REMEMBI		11-15-90	
				 with Intent to Drill; days of spud date; 	COMSERVATION DIVISION Wichita, Kanaas	S
				ng to field proration orde		'\(\)
	-	Notify appropriat	e district office 48	3 hours prior to workover o		\
				lugging is completed; ing or injecting salt wate	r.	
	•		De. e. e atopos	yeering care nate	• •	

15095-21641-0000

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

									•
OPERATOR Falcon Exploration Inc.			LOCATION OF WELL:						
	Brummer			4620 feet north of SE corn					
	NUMBER			<u>4770</u>				st of SE o	
FIELD	Wildcar	<u>t</u>		COUNTY			- ^T -	27 R	<u> </u>
NO. OI	F ACRES ATT	RIBUTABLE TO	WELL _40_	IS SECT	ION _	X RE		IRREG	ULAR? EAREST
DESCR	IPTION OF A	CREAGE NW	NW	CORNER	BOUNDA	ARY.		4	
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. R5 ω									
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		LHC-1501 TD-2693	TD -2008		<u>: </u>	<u> </u>	4	-	
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	ļ.	10-2736			וד דו	1595			
		, -1	R 6	w	,				
In plot	ting the propos	ed location of th							
1)	The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;								
2)	the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;								
3)	the distance of the proposed drilling location from the section's east and south lines; and								
4)	the distance to the nearest lease or unit boundary line.								
I hereby certify that the statements made perein are true and to the best of my knowledge and belief.									
Signature of Operator or Agent									