FOR KCC USE: EFFECTIVE DATE: /-3-95 DISTRICT # State of Kansas HOTICE OF INTERTION TO DRILL SGA? YesNo Hust be approved by the K.C.C. five (5) days p	FORM HTGAN SE TYPES1 FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED rior to commencing well. Spot East
Expected Spud Date .12281994 month day year	.W/2SWSW Sec .14 Twp .27 S, Rg .10 XX West
OPERATOR: License # .31160. Name: PHILLIPS.EXPLORATION.COMPANY.L.C. Address: 2338.BROMFIELD.CIRCLE. City/State/Zip: WICHITA.KANSAS. 67226 Contact Person: JAMES.B.PHILLIPS Phone: 316-687-9983.	660
CONTRACTOR: License #: 5892	Field Name: DRESDEN Is this a Prorated/Spaced Field? yes XX no Target Formation(s): HERRINGTON/RED EAGLE/INDIAN CAVE Nearest lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Water well within one-quarter mile: yesXX no Public water supply well within one mile: yesXX no
OilEnh Rec XX. Infield XX. Mud Rotary XX. GasStoragePool ExtAir RotaryOMWODisposalWildcatCableSeismic;# of HolesOtherOtherOtherOtherOf OMWO: old well information as follows: Operator:BENNET & ROBERTSWell Name:SALE.#1Comp. Date: .10/31/53Old Total Depth .4314	Depth to bottom of fresh water: .80
Directional, Deviated or Horizontal wellbore? yes .XX. no If yes, true vertical depth:	DWR Permit #: Apary Dwr Permit bown Will Cores Be Taken?: XX. yes no If yes, proposed zone:
Bottom Hole LocationAFFIDAVI	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is eithe 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of m Date:12/21/94 Signature of Operator or Agent:	each drilling rig; y circulating cement to the top; in all cases surface pipe shall be set the underlying formation; trict office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in; I BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL
FOR KCC USE: API # 15-075-010/800-0 Conductor pipe required Nove feet Hinimum surface pipe required 208 feet per Approved by: DPW 12-28-94	
This authorization expires:	
REHEMBER	
- File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of spud d - File acreage attribution plat according to field pro - Notify appropriate district office 48 h	ate; ration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Hail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15	ı				TON 05	UELL COUNTY	ف		
OFLINAIN	DELINATOR					feet from south/north line of section				
LEASE						te	et from south	/north_line o	f section	
						fe	et from east	/west_line o	r section	
FIELD .					SECTIO	'N	TWP	RG		
NUMBER	OF ACRES	ATTRIB	UTABLE TO) WELL	IS SEC	TION	REGULAR c	r IRREG	ULAR	
QTR/QTR/QTR OF ACREAGE										
	•					BOUNDA				
							er used:N	E NW S	E SW	
	1				PLAT					
(Show	location	of the	well and	l shade at	tributable	acreag	e for prorate	ed or spaced	wells.)	
•						or uni	t boundary 1	ine.)		
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.