

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-1-96

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Y. Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 22, 1996
month day year

Spot s/2 s/2 nw Sec 14 Twp 27 S, Rg 10w XX East West

OPERATOR: License # 31739
Name: Iuka Carmi Development LLC
Address: Box 847
City/State/Zip: Pratt Ks 67124
Contact Person: Ken Gates
Phone: 316 672 2531

2970 feet from South West line of Section 1320
feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt KANSAS
Lease Name: Covington Well #: 1
Field Name: Dresden
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City A
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1740 feet MSL
Water well within one-quarter mile: X yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 222
Length of Conductor pipe required:
Projected Total Depth: 3550
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:
X well farm pond other
APPLY FOR FROM DWR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec X Infield XX Mud Rotary
X Gas Storage Pool Ext. Air Rotary
X OWMO Disposal Wildcat Cable
Seismic; # of Holes Other
Other

If OWMO: old well information as follows:
Operator: Bennett and Roberts
Well Name: #2 McMicael
Comp. Date: 10/29/54 Old Total Depth: 4276

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
4-18-96
APR 18 1996

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/18/96 Signature of Operator or Agent: Leigh Raymond Title: Exploration Manager

FOR KCC USE:
API # 15- 095-01020 00-01
Conductor pipe required NONE feet
Minimum surface pipe required 222 feet per Alt. 1 X
Approved by: JK 4-26-96
This authorization expires: 10-26-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

17
27
10W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

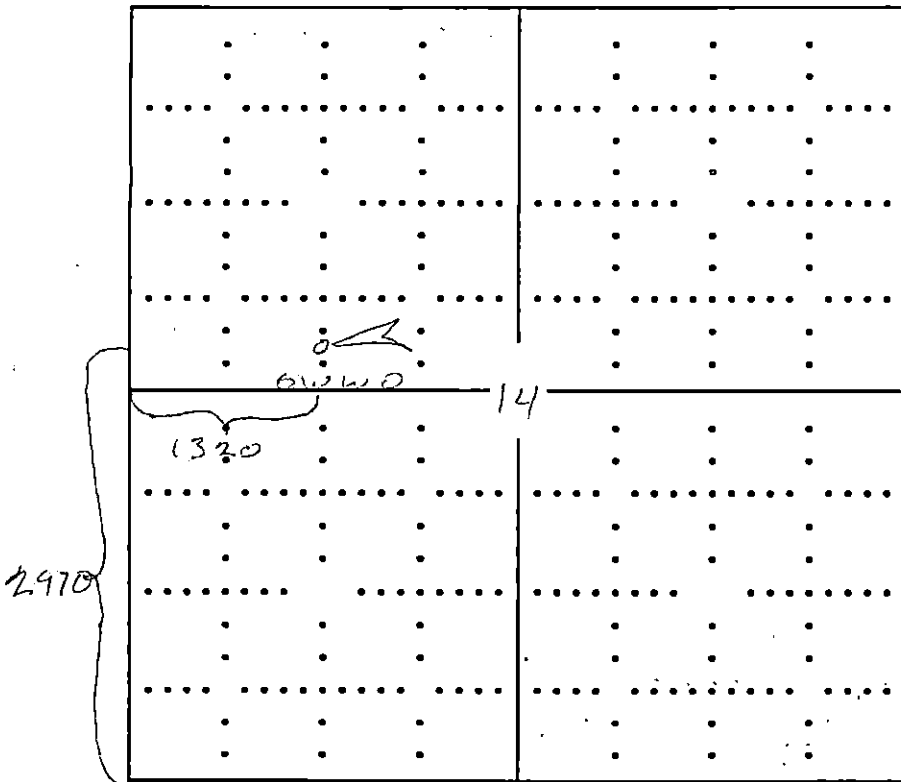
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

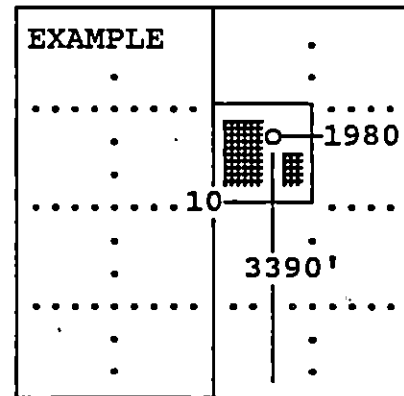
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



275-10w



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.