

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-13-97

FORM MUST BE TYPED

DISTRICT # 7

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 12 1997 Spot SW SW NW Sec 20 Twp 23S S. Rg 7 East West

OPERATOR: License # 31160
Name: Phillips Exploration Company L.C.
Address: 2338 Bromfield Circle
City/State/Zip: Wichita, KS 67226
Contact Person: James B. Phillips
Phone: (316) 687-9983

2310' feet from ~~SE~~ North line of Section
330' feet from ~~SE~~ West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno
Lease Name: Miller Well #: 1-20A
Field Name: ~~Shoshone~~

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Kinderhook
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1598' feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... DWVD ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Water well within one-quarter mile: X yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140-90'
Depth to bottom of usable water: 160'
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'±
Length of Conductor pipe required: None
Projected Total Depth: 3800'
Formation at Total Depth: Kinderhook

If DWVD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
X well ... farm pond ... other

DWR Permit #: Apply for from DWR
Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION; PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-5-97 Signature of Operator Agent: Michael L. Considine Title: Sec.-Treas. for White & Ellis Drlg.

FOR KCC USE:
API # 15- 155-214250000
Conductor pipe required NONE feet
Minimum surface pipe required 180' feet per Alt. (1) X
Approved by: JK 12-8-97
This authorization expires: 6-8-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

76-80-21
O-3-31111

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23
711

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

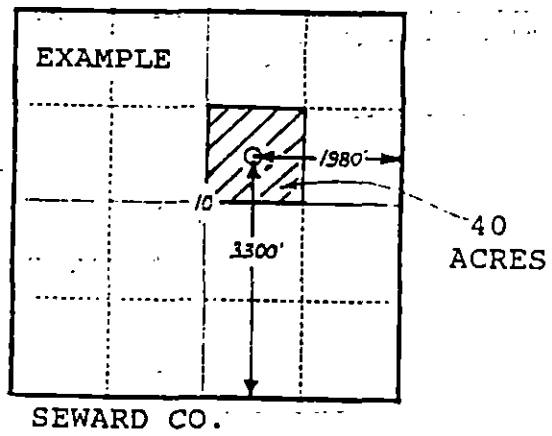
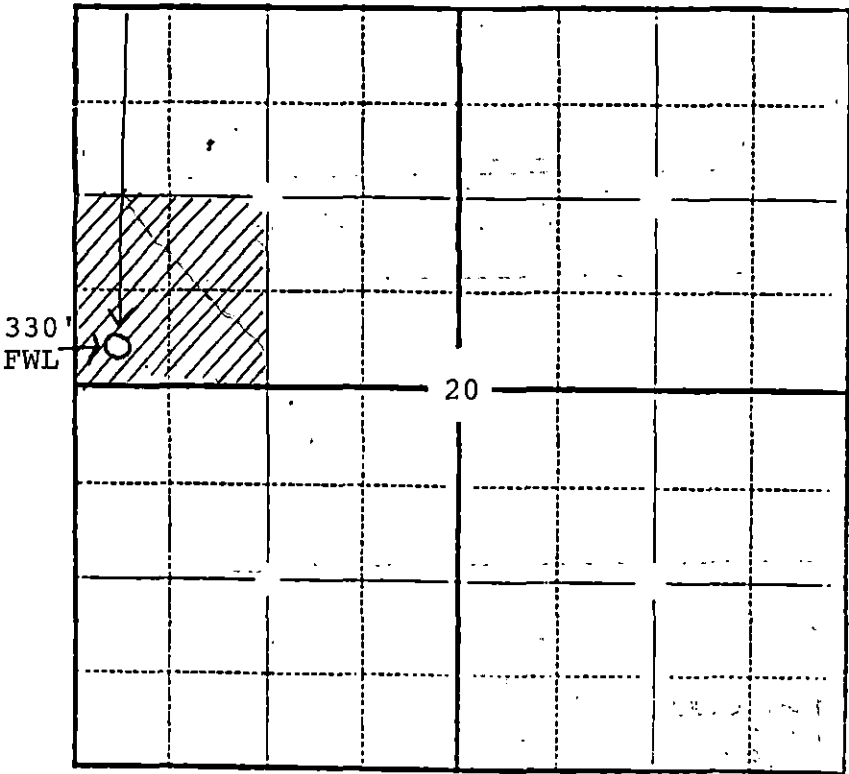
API NO. 15- _____
 OPERATOR Phillips Exploration Co. L.C. LOCATION OF WELL: COUNTY Reno
 LEASE Miller 2310 feet from South north line of section
 WELL NUMBER #1-20A 330 feet from East west line of section
 FIELD SEWARD SECTION 20 TWP 23S RG 7W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - SW - NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE X _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

2310' FNL



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.