

EFFECTIVE DATE: 2-12-95

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 8 1995
month day year

Spot East
NW-SE-NE. Sec 19.. Twp 23S s, Rg ..7.. West

OPERATOR: License # 31229
Name: DLB Oil & Gas, Inc.
Address: 1601 NW Expressway - Suite 700
City/State/Zip: Oklahoma City, OK 73118-1401
Contact Person: Stephen D. Adams
Phone: (405) 848-8808

1480 feet from SW North line of Section
1280 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno

Lease Name: Vera Well #: 1-19
Field Name: Unnamed

Is this a Prorated/Spaced Field? ... yes no

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

Target Formation(s): Mississippi

Nearest lease or unit boundary: 1280'

Ground Surface Elevation: 1602 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 90'

Depth to bottom of usable water: 160'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: none

Projected Total Depth: 3800'

Formation at Total Depth: Kinderhook

Water Source for Drilling Operations:

... well ... farm pond other

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no

Will Cores Be Taken? ... yes no

If yes, true vertical depth: _____

If yes, proposed zone: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-31-95 Signature of Michael L. Considine Agent: Michael L. Considine Title Sec. - Treas. for White & Ellis Drlg.

FOR KCC USE:
 API # 15- 155-213480000
 Conductor pipe required none feet
 Minimum surface pipe required 180' feet per Alt.
 Approved by: DPW 2-7-95
 This authorization expires: 8-7-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 01 1995
 CONSERVATION DIVISION
 WICHITA, KS

19
 23
 7w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

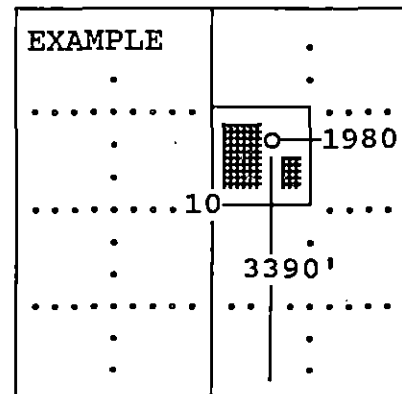
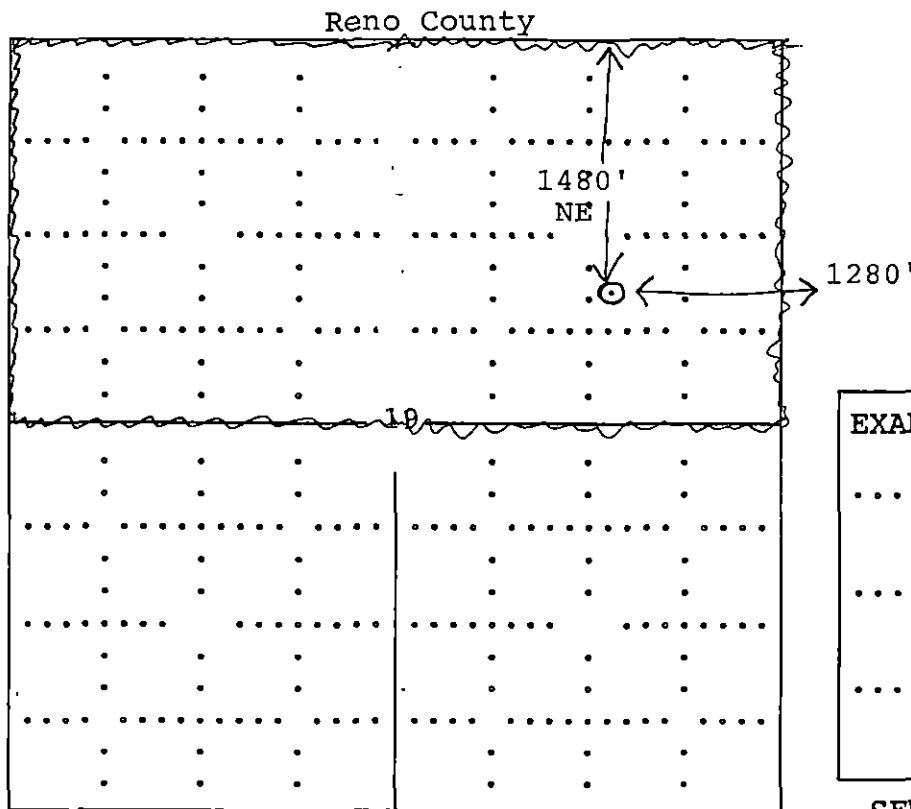
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR DLB Oil & Gas, Inc. LOCATION OF WELL: COUNTY Reno
 LEASE Vera 1480 feet from ~~south~~ north line of section
 WELL NUMBER 1-19 1280 feet from east/west line of section
 FIELD Unnamed SECTION 19 TWP 23S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE N/2 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.