

TYPE: AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8334 EXPIRATION DATE _____

OPERATOR Hi-Energy Petroleum, Inc. API NO. Comp. 4-15-55

ADDRESS 3125 E. Boston COUNTY Kingman

Wichita, Kansas 67211 FIELD ~~WICHITA~~ KINGMAN

** CONTACT PERSON Daniel G. Stevens PROD. FORMATION _____

PHONE 316-683-0427

PURCHASER _____ LEASE Anderson

ADDRESS _____ WELL NO. 1

DRILLING Heathman-Seeligson DRLG. WELL LOCATION SE/4

CONTRACTOR _____ 990 Ft. from West Line and

ADDRESS _____ 330 Ft. from South Line of

the SE (Qtr.) SEC 9 TWP 27 RGE 7 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4265' PBTD _____

SPUD DATE 3-26-55 DATE COMPLETED 4-15-55

ELEV: GR _____ DF _____ KB 1534'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 186' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Broadfoot, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

5-19-83 Frank Broadfoot (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this RECEIVED day of May 1983

HELEN BROADFOOT NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 3-10-87

STATE CORPORATION COMMISSION

MAY 19 1983 Helen Broadfoot (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

MAY 09 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Hi-Energy Petroleum, INC/LEASE Anderson

SEC. 9 TWP. 27 RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Brown Lime	3112	-1578		
Lansing K.C.	3126	-1592		
Shale Conglomerate	3738	-2204		
Mississippian	3821	-2287		
Kinderhook	3976	-2442		
Viola	4121	-2587		
Simpson	4143	-2609		
Arbuckle	4257	-2723		
R.T.D.	4265			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8/58			186'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
CEMENT	
COOLANT	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	