

AFFIDAVIT AND COMPLETION FORM

15-095-21132-0000
ACO-1

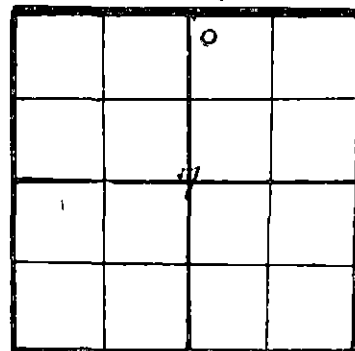
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR National Oil Company API NO. 15-095-21,132
 ADDRESS 200 W Douglas, Suite 800, COUNTY Kingman
Wichita, Ks. FIELD Prairie Jim Northwest
 **CONTACT PERSON Bill Romig LEASE Young
 PHONE 316-267-1391

PURCHASER _____ WELL NO. 13-7
 ADDRESS _____ WELL LOCATION NW NW NE 7-27S-5W
330 Ft. from N Line and
1320 Ft. from E Line of
the NE/4SEC.7 TWP 27 RGE.5W

DRILLING CONTRACTOR Kaw Drilling Company
 ADDRESS 527 Union Center
Wichita, Ks.

2310
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 2-16



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Kaw Drilling Company
 ADDRESS 527 Union Center, Wichita, Ks.

TOTAL DEPTH 3580 RTD _____ PBTD _____
 SPUD DATE 10-27-81 DATE COMPLETED 11-3-81
 ELEV: GR 154 DF _____ KB 1552

KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	20#	253'	common	200	3% cc 2% gel

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 10 1981

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION Dry Hole
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-095-21132-0000

Name of lowest fresh water producing stratum Permian Depth 200
Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log Tops:	
			Topeka	2405' (- 853')
			Heebner	2782' (-1230')
			Toronto	2799' (-1247')
			Douglas	2811' (-1259')
			Douglas Sd	2876' (-1324')
			Brown Lime	3072' (-1475')
			Lansing	3060' (-1508')
			Base K.C.	3514' (-1962')
			Log TD	3585' (-2033')
D.S.T. #1 2803-70 times: 30,45,60,45, weak to fair blow, Rec. 64' mud, 62' WM, 62' MW, IFP 39-49, ISIP 1085, FFP 98-108 FSIP 1015, Temp 105				
D.S.T. #2 3455-3480 Times: 30,30,30,30, Rec. 15' mud, IFP 98-59, ISIP 59, FFP 78-59, FSIP 59, Temp. 110°				
Logs: Ran Dual Induction-SFL and Comp. Neutron Form. Density				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Bill C. Romig OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS representative FOR National Oil Company
OPERATOR OF THE Young LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 13-7 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 3rd DAY OF November 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bill C. Romig

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF November 19 81



Darlene J. May
NOTARY PUBLIC
Darlene J. May

MY COMMISSION EXPIRES

OPERATOR: National Oil Company
 CONTRACTOR: Kaw Drilling Co., Inc.
 WELL NAME: Young #13-7
 LOCATION: NW NW NE Sec. 7-27-5W
 Kingman County, Kansas
 SPUD DATE: October 27, 1981
 COMPLETION DATE: November 3, 1981

0	2177	Shale and Shell
2178	2554	Shale with Lime streaks
2555	3149	Shale
3150	3580	Lime and Shale
	3580	R.T.D.

Spud hole at 9:00 a.m. on October 27, 1981. Drilled 256 feet of 12 1/4 inch hole. Ran 6 joints of 8 5/8 inch, 20 pound new surface casing. (Tallied at 241.74 feet.) Set at 253 feet with 200 sacks common cement, 2% Gel, 3% Calcium Chloride. Plug down at 8:30 P.M. on October 27, 1981.

Total Depth 3580 feet. Set first plug at 750 feet with 60 sacks of 50/50 poz. mix cement, 4% Gel and 3% calcium chloride; second plug at 230 feet with 40 sacks; 10 sacks and a bridge at 40 feet and 10 sacks in rat hole. Cement by Allied Cementing. Job complete at 9:30 P.M. on November 3, 1981.

STATE OF KANSAS)
) ss
 COUNTY OF SEDGWICK)

I, K. S. Martin, President of Kaw Drilling Co., Inc., being first duly sworn and upon my oath, state that: I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

K. S. Martin

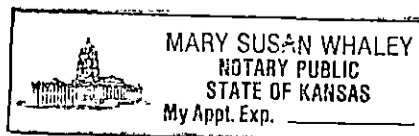
 K. S. Martin, President

SUBSCRIBED AND SWORN to before me on this 12th day of November, 1981.

Mary Susan Whaley

 Mary Susan Whaley, Notary Public
 STATE OF KANSAS

My Commission Expires:
 December 10, 1983



NOV 23 1981
 CONSERVATION DIVISION
 Wichita, Kansas