## ORIGINAL

SIDE ONE

County Woodson  Fr. Noth from Southeast Corner of Section  OUTF: Locate well in section plat below.)  Lease Name Glades  Well # 2-B  Field Name Wornon  Producing Formation Squirrel  Elevation: Ground 1033 KS  Field Name Wornon  Producing Formation Guilrel  County Woodson  Fr. Wooth from Southeast Corner of Section  OUTF: Locate well in section plat below.)  Lease Name Glades  Well # 2-B  Field Name Wornon  Producing Formation Guilrel  Field Name Wornon  Formation Ground 1033 KS  Field Name  Fie	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- Unknown
Decretor: License # 5613  Name: Lancer Oil , Inc. Address: P.O. Rox 34  City/State/Zipr Pigua, KS 66761  Purchaser:  Enron Oil Trading & Transportation Operator Contact Person:  Enron Oil Trading & Transportation Operator Contact Person:  Enron Oil Trading & Transportation Operator Contact Person:  Enron Oil Trading & Transportation New Vell X Re-Entry Workover Date of Original Completion New Vell X Re-Entry Workover Date of Original Operator Enrazos Oil & Gas Co.  Original World Kame Glades #2  Elevation: Ground 1033 Ks  Date of Recompletion:  STATE CORMAN AND COMMINISTRY  Designate Type of Recompletion/Workover:  Date of Recompletion Unknown, approx. 9-1-65  Name of Original Operator Enrazos Oil & Gas Co.  Original Workover State St		County Woodson
Decrator: License # 5613  Name: Lancer Oil Inc.  Address: P.Q. Box 34  City/State/Zip: Piqua, KS 66761  Purchaser:  Enron Oil Trading & Transportation Operator Contact Person:  New Yell & Re-Entry   Workover   Date of Original Completion   Niknown, approx. 9-1-65  Name of Original Completion   STATE CORPORATION CHAMISSING   Date of Recomplation:  3-26-91   3-29-91   Commenced   State Corporation   State Corporation   State Corporation   Designate Type of Recompletion/Vorkover:  Designate Type of Recompletion   State Corporation   Designate Type of Recompletion   Other Corporation   Designate Type of Recompletion   State Corporation   Designate Type of Recompletion   State Corporation   Designate Type of Recompletion   State Corporation   Designate Type of Recompletion   Other Corporation   Designation   Other Corporation   Other Corporation   Other Corporation   Designation   Other Corporation   Other Corporation   Other Corporation   Other Corporation   Designation   Other Corporation   Othe	ACO-2 AMENDMENT TO WELL HISTORY	<u>X</u> Eas <u>SW SE NW</u> <b>sec.</b> 9 Twp. 24 Rge. 16 Wes
Name: Lancer Dil   Inc   Address: P.O. Box 34     City/State/Zip: Piqua, KS 66761   Elease Name   Glades   Melt # 2-B     Purchaser:	Operator: License # 5613	
City/state/zip: Piqua, KS 66761   Competed September   Pict Recompleted Docket No.   Dual Completed No.   Dual C		Tel wood from obderrease softier of observation
Purchaser:	Address: P.O. Box 34	
Purchaser:	city/state/Zip: Piqua, KS 66761	
Compared   Completion   Compl	Purchaser:	Field Name <u>Vernon</u>
Phone: (316) 906-2063  Designate Type of Original Completion Unknown, approx. 9-1-65  Name of Original Completion Unknown, approx. 9-1-65  Name of Original Operator Brazos Oil & Gas Co.  Original Unknown Glades #2  Date of Recompletion:  3-26-91  3-29-91  Commenced Completed SEPT2 1991  Designate Type of Recompletion/Unknower:  Wighlia, Jarson  Designate Type of Recompletion/Unknower:  Ull Sk0 Temp. Abd.  Gas Inj Delayed Corp.  Dry Other (Core, Water Supply, etc.)  Despaning X. Re-perforation  Plug Back Inj Delayed Corp.  Double Completed Docket No.  Commission Docket No.  Dual Completion Societ No of the Plug days of the recompletion of any well. Rules 82-3-107 and 82-3-107 and 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this frequested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional writing and submitted with the form Submit According to or previously submitted) shall be attached with this frequested in writing and submitted with this form of approval of commission of wells to either disposal or injection must receive approval before use; submit form U-1.  Milliam William Submitted William Submitted Submitte		
Date of Original Completion Unknown, approx. 9-1-65  Name of Original Operator Brazos Oil & Gas Co.  Original Well Name Glades #2 HEVELVED  Date of Recompletion:  3-26-91  Commenced Completed SEPT 1991  Commenced Completed SEPT 1991  Designate Type of Recompletion/Workover:  Oil SND Temp. Abd.  Discrete Supply, etc.)  Designate Type of Recompletion/Workover:  Oil SND Temp. Abd.  Dry Other (Core, Water Supply, etc.)  Despening & Re-perforation Plug Back PBTD  X Conversion to Injection/Disposal  Is recompleted production:  Commingled Docket No.  Dual Completion Docket No.  Commingled Docket No.  Dual Completion or Injection/Disposal  Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit Act or Accospion to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-11 with all plugged wells. Submit in the Submit CP-11 with all plugged wells. Submit in the Submit of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the Agent Date 9-25-91  Title Agent Date 9-91  SEPT 1991  Associated the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statutes of the statutes, rules and correct to the best of my knowledge.	Operator Contact Person: Phone:(316) 468-2885	Elevation: Ground1033 KB
Name of Original Completion    Name of Original Coperator    Name	Designate <b>Type of Original Completion</b> New Well X Re-Entry Workover	4950
Name of Original Operator Brazos Oil & Gas Co.  Original Well Name Glades #2  Date of Recompletion:  STATE CORPORATION COMMISS IN 1991  3-26-91  Commenced Completed SEP12 1991  Designate Type of Recompletion/Morkover:  Oil SWO Temp. Abd.  Gas X Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  Plug Back PBTD  X Conversion to Injection/Disposal  Is recompleted production:  Commingled Docket No.  Dual Completed Docket No.  Dual Completed No Ferror of Sective Completed on triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-147 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months one copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-11 with all plugged wells.  CP-11 with all temporarity abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  Ali, regular ments of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements berein are complete, and correct to the best of my knowledge.	Date of Original Completion Unknown, approx. 9-1-65	5
Date of Recompletion:  3-26-91  3-29-91  Commenced  Re-entry	Name of Original Operator <u>Rrazos Oil &amp; Gas Co.</u>	3630
Date of Recompletion:  3-26-91  3-29-91  STATE CORPORATION COMMISSION  3-29-91  STATE CORPORATION COMMISSION  3-29-91  SUBJECT COMMISSION  Wights assist and a second completed of the second composition of the second compositio	Original Well NameGlades #2	/F)
Oil   SWD   Temp. Abd.	Date of Recompletion: STATE CORPORATE	ON COMMISSION 1980 N
Oil   SWD   Temp. Abd.	3-26-91 3-29-91	1650
Oil   SWD   Temp. Abd.	Commenced Completed SEPIZ	1991 990
Oil   SWD   Temp. Abd.	Re-entry Workover CONSCRVATES	N DIVISION 330
Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal  Is recompleted production:  Commingled Docket No. Dual Completion Docket No. X Other (Disposal or Injection?) Docket No. E-19,316  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-11 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  Signature O	Designate Type of Recompletion/ Not Royel.	330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Deepening X Re-perforation Plug Back PBTD X Conversion to Injection/Disposal  Is recompleted production:  Commingled Docket No. Dual Completion Docket No. X Other (Disposal or Injection?) Docket No.	Dry Other (Core, Water Supply, etc.)	
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Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  All, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  Signature Of the statutes of the statutes of the statutes of the before me this 10th day of September 19 91		
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Notary Public Sucolle Suco Date Commission Expires 6/2/93	Subscribed and subrn to before me this 10th day of	September 19 91
	Notary Publicative Cle Cle	Date Commission Expires 6/2/93

SIDE TWO Operator Name \_\_\_Lancer Oil, Inc. Lease Name Glades Sec. 9 Twp. 24 Rge. 16 Woodson County RECOMPLETION FORMATION DESCRIPTION Log X Sample **Bottom** Top Name Lower Squirrel 10281 1035' ADDITIONAL CEMENTING/SQUEEZE RECORD Depth Purpose: Type of Cement # Sacks Used Type and Percent Additives Y Perforate
X Protect Casing Surf. 900' Class C 125sks. 2% gel, 10% salt Plug Back TD Plug Off Zone PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Cement with 125sks. Class C plus 2% gel and 10% salt. PBTD 1036 Plug Type Open hole TUBING RECORD Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_ Date of Resumed Production, Disposal or Injection Upon approval of Kansas Corporation Commis Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Estimated Production Per 24 Hours N/A

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)