

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, TIA.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration, LTD 1283

API NO. 155-20875

ADDRESS 1106 BP House 333-5th Ave. Southwest
Calgary, Alberta Canada T2P3B6

COUNTY Reno

FIELD YODER

**CONTACT PERSON W. H. HAWKINS
PHONE 303 825 0722

PROD. FORMATION Mississippi

LEASE Schrock

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE NW SE

DRILLING Mustang Drilling Exploration, Inc.

1650 Ft. from south Line and

CONTRACTOR _____

1650 Ft. from east Line of

ADDRESS P.O. Drawer 1609

the SE/4 SEC. 27 TWP. 24 RGE. 5 W

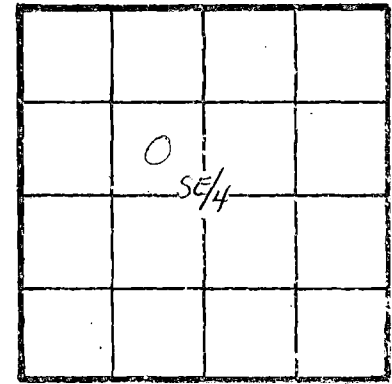
Great Bend, KS 67530

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3895 PBTD 3477

SPUD DATE 6-21-82 DATE COMPLETED 8-4-82

ELEV: GR 1534 DF 1541 KB 1544

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 253' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

W. H. Hawkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a Representative (FOR)(OF) Lochiel Exploration

OPERATOR OF THE Schrock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William H. Hawkins

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF October, 19 82.

Prenda R. Kleiman
NOTARY PUBLIC

My Commission Expires Aug. 31, 1983
P.O. Box 5163
Denver, Colorado 80217

MY COMMISSION EXPIRES _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|---------------|-------|
| Lime, Shale | 0 | 714 | Howard | 1995 |
| Shale | 714 | 932 | Severy | 2067 |
| Shale, Lime | 932 | 1656 | Topeka | 2120 |
| Shale | 1656 | 1990 | Heebner | 2480 |
| Lime, Shale | 1990 | 1995 | Douglas | 2505 |
| Lime | 1995 | 2067 | Brown Lime | 2688 |
| Shale | 2067 | 2120 | Stalnaker | 2695 |
| Lime | 2120 | 2480 | Lansing | 2715 |
| Shale | 2480 | 2484 | K.C. | 2940 |
| Lime, Shale | 2484 | 2505 | Base K.C. | 3153 |
| Shale | 2505 | 2688 | Cherokee | 3282 |
| Lime, Shale | 2688 | 2695 | Mississippian | 3405 |
| Sand | 2695 | 2715 | Kinderhook | 3621 |
| Lime | 2715 | 3153 | Misener Sd | 3763 |
| Lime, Shale | 3153 | 3282 | Viola | 3837 |
| Sand | 3282 | 3405 | Simpson | 3859 |
| Chert, Lime | 3405 | 3621 | LTD | 3897 |
| Sand, Shale | 3621 | 3763 | RTD | 3895 |
| Sand | 3763 | 3837 | | |
| Lime | 3837 | 3859 | | |
| Sand, Shale | 3859 | 3897 | | |
| LTD | | 3897 | | |
| Rtd | | 3895 | | |
| DST #1 2692-2710 time o.b. 30-30-30-30 ISIP 1018; FSIP 987; IF 126-273; FF 139-451; rec. 900' salt water | | | | |
| DST #2 3405-3421 time o.b. 2 hrs. 40 min. rec. 70' gas cut mud 1st open 174,000 cu ft.; 2nd open 188,000 cu ft. gas to surface in 10 min. | | | | |
| DST #3 3424-37 time o.b. 30-30-45-60 ISIP 493; FSIP 472; IF 31-21; FF 42-31; HYD 1916; rec. 130' muddy water gas to surface in 15 min. 1st open 88,900 cu ft. | | | | |
| DST #4 3850-57 time o.b. 2 1/2 hrs. ISIP 1320; FSIP 1320; IF 31-357; FF 409-661; HYD 2171-2135; rec. 1500' salt water | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------------|
| surface | 14 3/4 | 10 3/4 | 32# | 253' | common | 200 | 3%cc; 2% gel |
| intermed. surf. | 9 7/8 | 8 5/8 | 24# | 685' | common | 200 | 3%cc; 2% gel |
| production | 7 7/8 | 4 1/2" | 10.5# | 3520' | 50=50 poz | 225 | 10bbl salt flush and 2% gel; 10% salt |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|---------------|-------------------|
| 2 | 19 Gram- Jets | 3412-14 & 3418-22 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-----------|---------------|---------------|
| 2 3/8 EUE | 3469 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing; pumping, gas lift, etc.) | Gravity |
| | Flowing | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | | Water % |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio bbls. CFPB |
| To be sold | Perforations | |
| | 3412 to 3414 & 3418 to 3422 | |