

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, UWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Panther Energy Corporation

API NO. 185-21,581-0000

ADDRESS 107 N. Market #410

COUNTY Stafford

Wichita, KS 67202

FIELD WC RATTLE SNAKE, No. 1 (ASUD)

**CONTACT PERSON Terry Michael

PROD. FORMATION Conglomerate

PHONE 316-263-5496

LEASE Bookstore

PURCHASER Central States Gas Company

WELL NO. 2

ADDRESS Box 407

WELL LOCATION SW NE SE

Pratt, KS 67124

990 Ft. from East Line and

DRILLING Texplor Drilling

990 Ft. from North Line of

CONTRACTOR Box 947

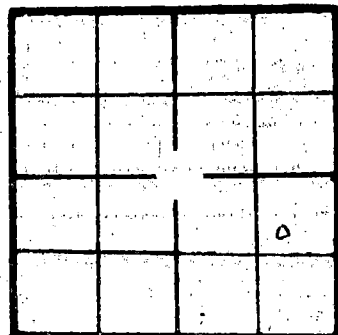
Pratt, KS 67124

the SE SEC. 2 TWP. 24S RGE. 14W

PLUGGING CONTRACTOR

ADDRESS Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1982
CONSERVATION DIVISION
Wichita, Kansas



WELL PLAT
KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4193' PBD 4112'

SPUD DATE 4-8-82 DATE COMPLETED 4-19-82

ELEV: GR 1950 DF 1956 KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	433'	common	175	2% gel
Production	7 7/8	4 1/2	10.5#	4192'	50-50 pozmix common latex	100 125	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	3959-63

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3942'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA 1 gal. HC2	3959-63

Date of first production <u>Shut in</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio	
	bbls. <u>AOF 7,693</u> MCF <u>0</u> %	bbls. <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>to be sold</u>	Perforations <u>3959-63</u>	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe ground level .

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3461
			Douglas	3498
			Brown Lime	3596
			Lansing-KC	3622
			Base KC	3874
			Conglomerate	3957
			Mississippian	4069
			Viola	4092
			Simpson	4143
			Arbuckle	4189

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Terry Michael OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Panther Energy Corporation

OPERATOR OF THE Bookstore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

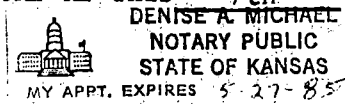
SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Terry Michael

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May 19 82



Denise A. Michael
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____