

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Panther Energy Corp.

API NO. 15-185-21,358-0000

ADDRESS 107 N Market # 410  
Wichita, Kansas 67202

COUNTY Stafford  
FIELD Wildcat RATTLESNAKE N.

\*\*CONTACT PERSON Terry Michael  
PHONE 316-263-5496

PROD. FORMATION Lansing-KC  
LEASE Bookstore

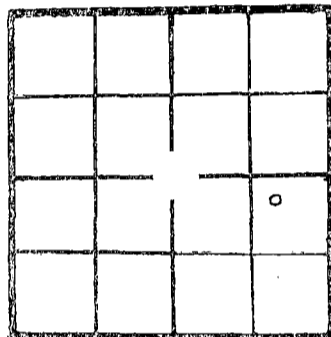
PURCHASER Koch Oil Co.  
ADDRESS Box 2256  
Wichita, Kansas 67201

WELL NO. 1  
WELL LOCATION NW NE SE

DRILLING Texplor  
CONTRACTOR ADDRESS Box 947  
Pratt, Kansas 67124

990 Ft. from East Line and  
330 Ft. from North Line of  
the SE/4SEC. 2 TWP. 24S RGE. 14W

PLUGGING CONTRACTOR ADDRESS



WELL PLAT

- KCC
- KGS
- MISC
- (Office Use)

TOTAL DEPTH 4225' PBDT 4155'

SPUD DATE 10-23-81 DATE COMPLETED 11-5-81

ELEV: GR 1947 DF 1954 KB 1957

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	28	417	common	250	2 % gel
Production	7 7/8	5 1/2	14.5	4209	50-50 poz common latex	75 100	2 % gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP (.48")	3848-50 3812-14
TUBING RECORD					
Size	Setting depth	Packer set of			
2 7/8		3699'	2	DP (.48")	3791-93 3773-75 3785-87 3741-44

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500 gals 15 % NE	3741-3850 OA

RECEIVED  
STATE CORPORATION COMMISSION

Date of first production 11-22-81 Producing method (flowing, pumping, gas lift, etc.) Pumping & flowing Gravity 35° DEC - 1 1981

RATE OF PRODUCTION PER 24 HOURS Oil 150 bbls Gas 10 MCF Water % 0 Gas-oil ratio bbls

Disposition of gas (vented, used on lease or sold)

vented & used on lease

Perforations 3741-3850 OA CONSERVATION DIVISION  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe ground level .

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Lansing-KC	3617'
			Conglomerate	3946'
			Mississippian	4009'
			Viola	4028'
			Simpson	4125'
			Arbuckle	4175'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, Terry

Michael OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Panther Energy Corp.

OPERATOR OF THE Bookstore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Terry Michael

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF November 19 81

Denise A. Michael  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-27-85

