

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name WOOLSEY PETROLEUM CORPORATION
Address 300 West Douglas, Suite 400
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Bruce C. Ward
Phone 316-267-4379

Contractor: License # 5893
Name Pratt Well Service, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
11/11/85 11/13/85
Spud Date Date Reached TD Completion Date
4250'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API No. 15-185-21,980-6061
County STAFFORD
SE SE SW Sec. 2 Twp 24S Rge 14 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

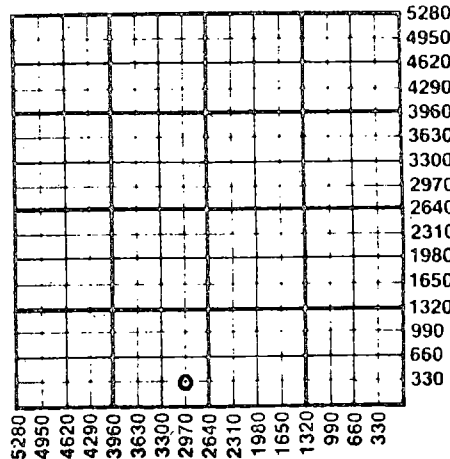
Lease Name Jack Owen Well # 1

Field Name Rattlesnake West

Producing Formation Mississippi & Lansing

Elevation: Ground 1954' KB 1959'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 8491 & 5077 Re-pressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature BRUCE C. WARD
Title VICE PRESIDENT Date 11-21-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 21st day of November 1985
Notary Public SHARON CONNAWAY
Date Commission Expires June 14, 1986

NOV 25 1985 11-25-1985

SIDE TWO

Operator Name **WOOLSEY PETROLEUM CORPORATION**..... Lease Name...**JACK OWEN**..... Well #...**1**.....

Sec...**2**..... Twp...**24S**..... Rge...**14W**..... East West County...**STAFFORD**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3764-3770', 3800-3806', 3808-3814', 3844-3848' and 3872-3886'			6000 Ga. 15% acid		3766'	
.....		3803'	
.....		3810'	
.....		3848'	
.....		3874'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	3964'	3986' MA					
Date of First Production		Producing Method					
11/13/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		10 Bbls	MCF	12 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Mississippi.....
 Lansing.....