

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5506 EXPIRATION DATE June 30, 1984

OPERATOR Woolsey Petroleum Corporation API NO. 15-185-21,980-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Stafford

Wichita, KS 67202 FIELD Rattlesnake, No.

** CONTACT PERSON Mr. Tom McElroy PROD. FORMATION Mississippi
PHONE (316) 267-4379 Indicate if new pay.

PURCHASER Matador Pipelines LEASE Jack Owen

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SE SE SW
RC-KCL

DRILLING CONTRACTOR H-30, INC 330' Ft. from S Line and

ADDRESS 251 N. Water, Suite 10 2310' Ft. from W Line of ~~XXXX~~

Wichita, KS 67202 the SW (Qtr.) SEC 2 TWP24S RGE14 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4250' PBTD _____

SPUD DATE 4/5/84 DATE COMPLETED 4/16/84

ELEV: GR 1954' DF _____ KB 1959'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 349' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy
Thomas McElroy

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June

19 84.

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas
MY COMMISSION EXPIRES 6/19/85

Ricella Biggs
(NOTARY PUBLIC)
Ricella Biggs

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Side TWO

XXXX

OPERATOR Woolsey Petroleum Corp. LEASE NAME Jack Owen SEC 2 TWP 24S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Log Tops	
Sand, shale & shell	0'	313'	Lansing	3639' -1680'
Shale	313'	351'	BKC	3899' -1940'
Shale & red bed	351'	861'	Conglomerate	3958' -1999'
Anhydrite	861'	1035'	Mississippi	4016' -2057'
Shale & shell	1035'	1438'	Viola	4042' -2083'
Shale & lime	1438'	1820'	Simpson	4142' -2183'
Lime & shale	1820'	2007'	Arbuckle	4192' -2233'
Shale & lime	2007'	2259'		
Lime & shale	2259'	2775'		
Shale & lime	2775'	3029'		
Lime & shale	3029'	4250'		
Rotary total depth	4250'			

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

DST #1 1910-1950' (Chase) 30-30-30-30
1st Op: WV died 1/2" 2nd Op: WB died 5" Rec 2' M
HP 1015/946 FP 39-29/39-29 SIP 59/39 BHT 98°

DST #2 3754-3780' (Lansing) 30-30-30-30
1st Op: VWB died 25" 2nd Op: NB Rec: 20' M
HP 1955/1955 FP 39-39/39-39 SIP 68/49 BHT 114°

DST #3 4017-4051' (Miss) 30-60-60-120
1st Op: SB 2nd Op: SB Rec 2150' GIP 250' fluid as follows:
70' (70% M, 5% W, 15% O, 10% G), 150' (10% M, 25% W, 50% O, 15% G) 30' MW
HP 2117/2117 FP 78-78/108-127 SIP 1175/1175 BHT 114°

DST #4 4052-4061' (Viola) 45-90-30-60
1st Op: WB 2nd Op: NB Rec: 90' M
HP 2107/2107 FP 19-39/78-68 SIP 1274/1245 BHT 114°

DST #5 4063-4131' (Viola)
45-90-60-120 1st Op: WE
2nd Op: WB Rec: 135' M
HP 2168/2137 FP 78-98/127-127
SIP 1274/1215 BHT 114°

If additional space is needed use Page 2

RELEASED

Date: MAY 1 1985

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) FROM CONFIDENTIAL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	349'	Common	250	3% cc, 2% gel
PRODUCTION	7-7/8"	5-1/2"	14#	4230'	60/40 poz	175	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JJ	4004-4010 4017-4027

Size	Setting depth	Packer set at
2 3/8"	3964'	3986' MA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

1000 gal 15% MA

4004-4010 4017-4027

Frac/9000 gal gelled 2% KCL, 12000 gal 16-30 sd, 5000 gal 10/20 sd

4004-4010 4017-4027

Date of first production

5/23/84

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity 40

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

25

bbbl.

MCF

13

bbbl.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations 4004-4010 4017-4027

JUL 2 1984

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH