

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6151
Name Kansas Crude Oil, Inc.
Address 202 Wolcott Bldg.
City/State/Zip Hutchinson, KS 67501

Purchaser.....

Operator Contact Person Tim Shaffer
Phone 316-665-7201

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Robert C. Lewellyn
Phone 316-263-4132

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-9-84 12-17-84 12-18-84.....
Spud Date Date Reached TD Completion Date
.....4310'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,139-0000
County Stafford
SE NE NW Sec. 11 Twp. 24 Rge. 14 East West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

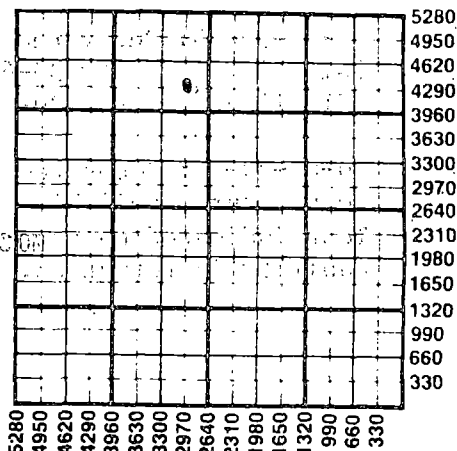
Lease Name Dale Bookstore Well #. A-1

Field Name Rattlesnake-W-Pool Extension

Producing Formation Dry Hole

Elevation: Ground 1952 KB. 1957

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 1/14/85

Subscribed and sworn to before me this 14th day of January 1985

Notary Public Shirley A. Wilson

Date Commission Expires 8-25-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SHIRLEY A. WILSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXP. 8-25-85

Sec. 11, Twp. 24, Rge. 14

SIDE TWO

Operator Name ..Kansas Crude Oil, Inc..... Lease Name...Dale Bookstore "A" Well #...1....

Sec...11..... Twp...24..... Rge...14..... East West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 30-60-30-90: Recovered 65' mud.
 4057-4127 1S1P 1175# 1FP 30-60#
 FS1P 1195# FFP 30-90#

DST #2 30-60-30-90: Recovered 30' Mud.
 4075-4087 No pressure available
 Test indicates no permeability in formation.

Name	Top	Bottom
Sand & shale	0'	165'
Shale & red bed	165'	302'
Shale	302'	1420'
Lime & shale	1420'	1835'
Shale & lime	1835'	2105'
Lime & shale	2105'	2463'
Shale & lime	2463'	2635'
Lime & shale	2635'	3150'
Shale & lime	3150'	3355'
Lime & shale	3355'	3650'
Shale & lime	3650'	3720'
Lime & shale	3720'	3950'
Shale & lime	3950'	4070'
Lime & shale	4070'	4124'
Shale & lime	4124'	4130'
Lime	4130'	4310'
Rotary total depth	4310'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	300'	Common	225	2% gel, 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled