

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5506
name Woolsey Petroleum Corporation
address 300 W. Douglas - Suite 400
Wichita, KS 67202
City/State/Zip

Operator Contact Person Kelly Rains
Phone 316-267-4379

Contractor: license # 5143
name Buffalo Drilling Co., Inc.

Wellsite Geologist Robert Smith
Phone 316-564-3362

PURCHASER Koch

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-5-84 9-15-84 12-8-84
Spud Date Date Reached TD Completion Date

4250' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 386' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

185-22,082-0000

API NO. 15 -
County Stafford
NE NW NE Sec 11 Twp 24S Rge 14 West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

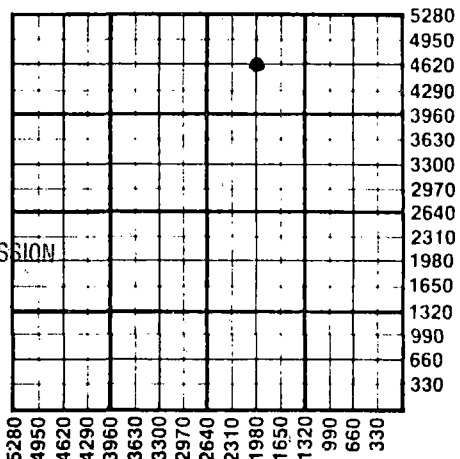
Lease Name Billy J. Koelsch Well# 1

Field Name Rattlesnake, No

Producing Formation Lansing

Elevation: Ground 1946 KB 1951

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 28 1984

CONSERVATION DIVISION
Wichita, Kansas

12-28-1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 8491 & 5077
Liquid Transportation

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelly Rains
Title Production Secretary Date 12/27/84

Subscribed and sworn to before me this 27th day of December 19 84

Notary Public Sharon Conaway
Date Commission Expires June 14, 1986 SHARON CONAWAY

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11 Twp. 24 Rge. 14 W

SIDE TWO
Billy J. Koelsch

Operator Name Woolsey Petroleum Corp. Lease Name Well# 1. SEC. 11. TWP. 24S. RGE. 14. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3921-3990'
 30-30-30-30 1st Op: WB died 17" 2nd Op: NB
 Rec: 20' M HP 2125/2125 FP 43-43/53-53 SIP 75/53

DST #2 4011-4034' 30-30-45-90
 1st Op: WB died 15" 2nd Op: FB died
 Rec 65' SO&GCWM HP 2188/2167 FP 43-43/53/53
 SIP 129/740

DST #3 4087-4130' 30-30-30-30
 1st Op: WB died 18" 2nd Op: NB Rec 5'M
 HP 2262/2209 FP 43-43/43-43 SIP 64/53

Name	Top	Bottom
BKC	3896'	(-1945')
Mississippi	4008'	(-2057')
Viola	4080'	(-2129')
Simpson Sh	4142'	(-2191')
Arbuckle	4192'	(-2241')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	24#	386'	60/40 poz.	260 sx.	2% gel, 3% cc.
Production....		4 1/2"		4249'	Shur-fill	150 sx.	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	4010-4020' w/29 SSB jets			500 gal 15% MA			4010-4020
	3869-3845-3840 1 sh/each			15,000# 16-30 sd, 7,000# 10-20 sd			4010-4020
	3868-3870 w/6 jets			1500 gal 15% Ins			3869-3845
	3844-3846 w/5 jets						
	3839-3841 w/5 jets						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2 3/8" set at 4007'		packer at			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	18		80				
	Bbbs	MCF	Bbbs	CFPB			

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify)

PRODUCTION INTERVAL

3840-3870'

Dually Completed.
 Commingled