

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/17/85 10/25/85 11/9/85
Spud Date Date Reached TD Completion Date
3706' 3706'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-173-20,746-0000

County Sedgwick
100'E
NW SE NE Sec. 11 Twp. 29S Rge. 1 East West

3630 Ft North from Southeast Corner of Section
890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

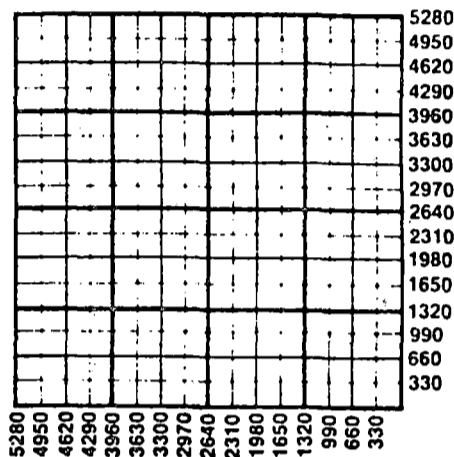
Lease Name Killion Hill Unit A Well # 3

Field Name Unnamed Fenster

Producing Formation Simpson

Elevation: Ground 1286 KB 1292

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 12/30/85

Subscribed and sworn to before me this 30 day of December 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
Form ACO-1 (7-84) COMMISSION

JAN 30 1986

Sec. 11 Twp. 29S Rge. 1 E

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Killion Hill Unit A Well # 3

Sec. 11 Twp. 29S Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3686-3706', 30-135-45-75, OBOB 1",
 GTS 10" into 1st SI. Rec: 3441' TF, reversed
 out 3317' CGO. Pulled 124' CGO S/MDY,
 GR 47° uncorrected. IFP 118-804, FFP 824-1175,
 ISIP 1428, FSIP 1408, HP 1887-1887

Name	Top	Bottom
KC	2750	(-1458)
STK	2863	(-1571)
BKC	2952	(-1660)
MARM	3031	(-1739)
CK	3199	(-1907)
MISS	3276	(-1984)
KIND	3584	(-2292)
SIMP	3655	(-2363)
BSD	3669	(-2377)
CSD	3691	(-2399)
RTD	3706	(-2414)
LTD	3709	(-2417)

RELEASED

MAR 22 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	40#	221'	60/40poz	215	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3688'	50/50poz Neat	150 25	18% salt, .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	3656'	N/A					
Date of First Production	Producing Method						
11/9/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	140 Bbls	TSTM	MCF	0 Bbls	N/A	CFPB	45.3°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3688'-3706'
 Used on Lease Dually Completed
 Commingled