

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/5/85 10/13/85 10/31/85
Spud Date Date Reached TD Completion Date
3698' 3698'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 203 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,745-0000

County Sedgwick

SE SE NE 150
Sec. 11 Twp. 29 Rge. 1 East West

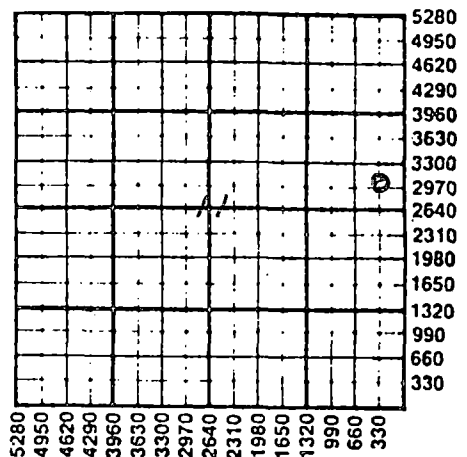
3120 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Killion Hill Unit A Well # 2

Field Name Unnamed Junster

Producing Formation Simpson

Elevation: Ground 1286 KB 1292
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 12/4/85

Subscribed and sworn to before me this 4th day of December 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
KANSAS CORPORATION COMMISSION

Form ACO-1 JAN 30 1986

1-30-86 CONSERVATION DIVISION

Sec. 11 Twp. 29 Rge. 1

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Killion Hill Unit A Well # 2

Sec. 11 Twp. 29S Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3264-3304' Misrun
 DST #2 3267-3304', 30-60-45-75, 2" B IO.,
 4" B FO, Rec: 40' M w/ oil spots, IFP 31-42,
 FP 52-52, ISIP 1512, FSIP 1272, HP 1710-1679
 DST #3 3577-3698', 30-60-63-75, OBOB in 1",
 Rec GTS 24", OTS 15", 2nd OP flowed 10 bbls
 in 35" NW. Reversed out 50 bbls Gsy Oil to
 truck. IFP 42-1220, FFP 1230-1314, ISIP 1470,
 FSIP 1480, HP 1951-1920

Name	Top	Bottom
KC	2441	(-1449)
STK	2855	(-1563)
BKC	2941	(-1649)
MARM	3020	(-1728)
CK	3189	(-1897)
MISS	3268	(-1976)
KIND	3580	(-2288)
SIMP	3649	(-2357)
BSD	3661	(-2369)
CSD	3683	(-2391)
LTD	3697	(-2405)

RELEASED

FEB 11 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	40#	203'	60/40poz	200	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10.5#	3683'	50/50poz	175	18% salt, 75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	3675-3680'			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
10/31/85		2 3/8"	3643'				
Date of First Production		Producing Method					
10/31/85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
122 Bbls		TSTM	MCF	0 Bbls	CFPB	46°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3675-3698'

