

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart  
Phone (316) 263-3201

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9/23/85 10/3/85 11/11/85  
Spud Date Date Reached TD Completion Date  
3693' 3693'  
Total Depth PBTD

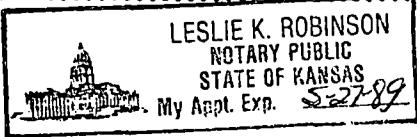
Amount of Surface Pipe Set and Cemented at 223 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 12-4-85

Subscribed and sworn to before me this 4th day of December 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89



API NO. 15-173-20,739-0000

County Sedgwick

SE NE NE Sec. 11 Twp. 29 Rge. 1  East  West

4290 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

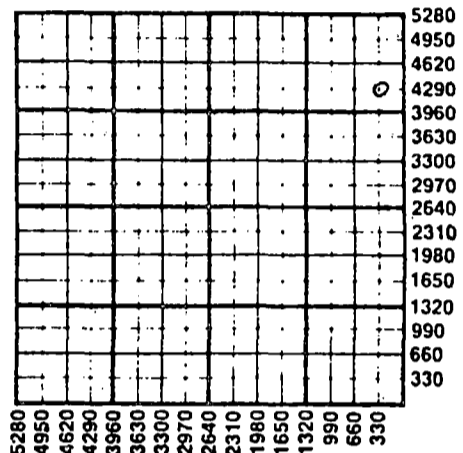
Lease Name Killion Hill Unit A Well # 1

Field Name Unnamed Fenster

Producing Formation Simpson

Elevation: Ground 1286 KB 1292

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)  
JAN 30 1986

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Killion Hill Unit A Well # 1

Sec. 11 Twp. 29S Rge. 1  East  West County Sedgwick

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3263-3279', 30-60-45-75, OBOB 3" GTS 10" into FSI, Rec: 155' TF, 61' CGO, 64' GOCM (40%G, 33%O, 27%M), 30' GVSWCOCM (47%G, 33%O, 17%M, 3%W), IFP 21-42, FFP 42-63, ISIP 1533, FSIP 1491, HP 1773-1794

DST #2 3565-3693, 30-60-45-75, BOBOB 2", Rec: 1290' GIP, 1959' TF, rev. out 1835' to truck, CGO, MGO, Pulled 62' CGO, 62' MO, NW IFP 146-397, FFP 418-751, ISIP 1480, FSIP 1480, HP 1961-1878

Name	Top	Bottom
IAT	2416	(-1124)
KC	2736	(-1444)
ST	2847	(-1555)
BKC	2933	(-1641)
MARM	3020	(-1798)
CK	3185	(-1893)
MISS	3260	(-1968)
DOLO	3264	(-1972)
KIND	3568	(-2276)
SIMP	3640	(-2348)
BSD	3653	(-2361)
CSD	3676	(-2384)
RTD	3693	(-2401)
LTD	3693	(-2401)

**RELEASED**

MAR 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	40#	223'	60/40poz	150	2% gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	3679'	Neat	25	
					50/50poz	150	18%S, .75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3677'-3681'			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
10/31/85		2 3/8"		3650'			
Producing Method							
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
153 Bbls		0 MCF	0 Bbls	CFPB	44.2°		

### METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3677-3693'  
 Used on Lease  Dually Completed .....  
 Commingled .....