

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration, Inc.
Address 1531 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Mike Mitchell
Phone 316-262-1378

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Arden Ratzlaff
Phone 316-262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/8/87 4/18/87 4/18/87
Spud Date Date Reached TD Completion Date
3,750'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to.....w/.....SX cmt

API NO. 15-173-20,795-0000
County Sedgwick
NE/4 SW/4 NE/4 11 29S 1W East
..... Sec..... Twp..... Rge..... West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

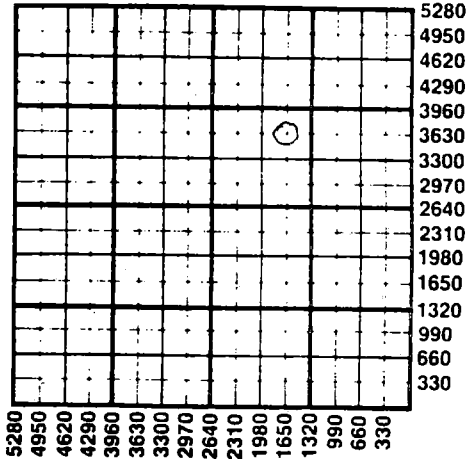
Lease Name Linnebur Well # 1

Field Name Fenster

Producing Formation.....

Elevation: Ground 1287 1292 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: T 87-135
Division of Water Resources Permit #.....
 Groundwater 3630 Ft North from Southeast Corner
(Well) 1600 Ft West from Southeast Corner of
Sec 11 Twp 29S Rge 1 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Patricia L. Easter*
President 5-14-87
Title..... Date.....

Subscribed and sworn to before me this 14th day of May 1987
Notary Public *Patricia L. Easter* STATE CORPORATION COMMISSION

Date Commission Expires October 5, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KCS Plug Other
(Specify)
MAY 18 1987

PATRICIA L. EASTER
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appl. Exp. _____

CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)
5-18-87

Sec 11, Twp 29 Rge 1 W

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Linnebur Well # 1

Sec. 11 Twp. 29S Rge. 1W County Sedgwick
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

NO LOG RUN
 Formation Description
 Log Sample

DST #1 2769-2784 30-45-45-60
 Wk. blow throughout, Rec. 50' sli. mdy wtr.
 IFP 77-22, ISIP 936, FFP 77-22, FSIP 1089,
 BHT 97°.

DST #2 3694-3710 30-30-20-0
 Wk blow 10 min. & died, final blow - no
 blow, flushed tool, good surge, no help.
 Rec. 15' VHM
 IHP 1992, IFP 77-44, ISIP 55, FFP 44-66,
 FSIP -0-, FHP 1777, BHT 111°.

DST #3 3716-3738 45-45-30-30
 Blows: V. Wk. Rec. 45' WM, Chlorides
 14,000 PPM.
 IFP 66-44, ISIP 497, FFP 77-44, FSIP
 431, BHT 112°.
 Straight hole test @ 3738', dev. 3/4°.

Name	Top	Bottom
Stark	2880	(-1588)
BKC	2958	(-1666)
Marm.	3042	(-1750)
Ft. Scott	3131	(-1839)
Cherokee	3219	(-1927)
Miss.	3308	(-2016)
Kinderhook	3618	(-2326)
Simpson	3685	(-2393)
RTD	3750	(-2458)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	257'	40/60 Poz	195	3%CC, 2# Flocele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled