

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 88345 Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-173-20,556-0000

ADDRESS 200 Douglas Building COUNTY Sedgwick

Wichita, Kansas 67202 FIELD Wildcat BRUMLEY, N.W.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE LOVE 'D'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE

DRILLING SLAWSON DRILLING CO., INC. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 1320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 29S RGE 1W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3575' PBTD 3523'

SPUD DATE March 11, 83 DATE COMPLETED April 8, 1983

ELEV: GR 1282 DF 1285 KB 1288

DRILLED WITH (CABLE) (ROTARY) (AWR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78280

Amount of surface pipe set and cemented 220' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies

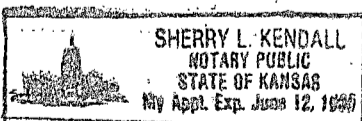
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name) day of June

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June

19 83



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

JUN 14 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
0 - 225 Surface			LOG TOPS	
225 - 3575 Lime and shale				
3575 RTD			B/HERR 450 (+838)	
			KC 2745 (-1457)	
			STARK 2858 (-1570)	
			BKC 2953 (-1665)	
			CHER 3203 (-1915)	
			MISS 3307 (-2019)	
			LTD 3577 (-2289)	
DST #1 2419-2430 30-60-45-75, IO: BOBOB/immed. FO: 12" in 20", Rec. 465' SGCSW (CHL 88,000) IFP 42-125#, FFP 145-218#, ISIP 841#, FSIP 831#				
DST #2 2847-2866 (200' Zn) 30-60-45-75, 2 1/2" Bl on both ops, Rec. 30' OCM (15% Oil), 45' Oil Sptd MCSW, 60' SW, 2' Mud (CHL 74,000), IFP 10-52#, FFP 52-83#, ISIP 1154#, FSIP 1154#				
DST #3 2876-2885 (220' Zn) 30-60-45-75, IO: BOBOB/15"; FO: Immed off Btm of Bucket, Rec. 545' GCSW (CHL 81,000), 5' Mud, IFP 10-93#, FFP 93-187#, ISIP 1122#, FSIP 1101#				
DST #4 3303-3314 (MISS Zn) BOBOB/immed on IO & FO, GTS @ end of IO, GTS/immed on FO, Gauge: 10,500 CFGPD, Rec. 248' CGO, 67' HG&OCM (35% Gas, 15% Oil, 50% Mud), IFP 62-104#, FFP 104-176#, ISIP 1644, FSIP 1623#				
DST #5 3314-3325 (MISS Zn) 30-60-45-75, BOBOB/30 sec. on IO, BOBOB/immed on FO, GTS 28" into IO, GTS immed FO, Gauge 5,600 CFGPD, Rec 217' TF, 137' CGO, 40' HO&GCM (45% Mud, 30% Oil, 25% Gas), 40' VSWCM&GO (15% Wtr, 10% Mud, 35% Oil, 50% Gas) (CHL 46,000), IFP 62-83#, FFP 62-104#, ISIP 1633#, FSIP 1602#				
DST #6 3325-3335 (MISS Zn) 30-60-45-75, BOBOB/25" on IO, BOBOB/immed FO, Rec. 186' GIP, 72' TF: 57' G&OCM (50% Mud, 25% Oil, 15% Gas, 10% Wtr) 15' SW, (CHL 64,000), IFP 21-31#, FFP 42-62#, ISIP 1560#, FSIP 1581#				
If additional space is needed use Page 2, Side 2				

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	220'	60/40 poz	175 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3574'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 5/8" jumbo jets	3308-3322'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3348'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MOD-202	3308-3322'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/25/83	pumping	43.0

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	80 bbls.	TSTM	6% MCF	5 bbls. N/A

Disposition of gas (vented, used on lease or sold) N/A

Perforations 3308-3322'