

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS, SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-173-20,591-0000

ADDRESS 200 Douglas Building COUNTY Sedgwick

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201 Indicate if new pay.

PURCHASER N/A LEASE Love 'D'

ADDRESS _____ WELL NO. 3

WELL LOCATION C SE NE

DRILLING SLAWSON DRILLING CO., INC. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from East Line of (X)

Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 29SRGE 1W (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 3500' PBD N/A

SPUD DATE Sept. 16, 83 DATE COMPLETED Sept. 23, 83

ELEV: GR 1280 DF 1283 KB 1286

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 219' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

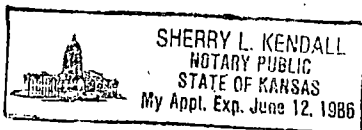
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November

19 83 .



RECEIVED
STATE CORPORATION COMMISSION
Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall
Wichita, Kansas

MY COMMISSION EXPIRES: 06/12/86

12-12-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME Love 'D'

SEC 13 TWP29S RGE 1W

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top Bottom

Name

Depth

CONFIDENTIAL

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

0 - 225 Red Bed, Shale & Sand
225 - 3500 Lime and Shale
3500 RTD

LOG TOPS

STAL 2420 (-1134)
KC 2751 (-1465)
STK 2864 (-1578)
BKC 2970 (-1674)
MARM 3037 (-1751)
CHER 3216 (-1930)
ER-MISS 3321 (-2035)
MISS 3334 (-2048)
LTD 3502 (-2216)

DST #1 3320-3328 (MISS Zn) Packer Failure.
DST #2 3209-3328 (MISS Zn) 30-60-45-75,
Strg blow both op. Rec. 180' Gsy Mud
w/scum oil (chl 5,000 sys 3,000)
IFP 99-99#, ISIP 258#, FFP 99-109#,
FSIP 208#.
DST #3 3328-3338 (MISS Zn) 30-60-45-75,
8" blow in bucket. Rec. 150' GIP,
30' Gsy Oily Mud (chl 4,000).
IFP 21-32#, ISIP 199#, FFP 32-32#,
FSIP 157#, HP 1729-1802#.
DST #4 3338-3370 (MISS Zn) 30-60-45-75,
Weak blow, Rec. 90' salty mud.
(chl 32,000 sys 3,000) IFP 40-40#,
ISIP 1475#, FFP 60-60#, FSIP 1416#.
HP 1780-1729#.

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (MXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	219'	60/40 poz	185 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

Perforations