TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ___ Letter requesting confidentiality attached.

(C) ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-173-20,613-0000

ADDRESS 200 Douglas Building COUNTY Sedgwick

Wichita, Kansas 67202 FIELD BRUMLEY N.W.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER INLAND CRUDE PURCH. CORP. LEASE LOVE 'D'

ADDRESS 200 Douglas Building WELL NO. 4

Wichita, KS 67202 WELL LOCATION 150' E of N/2 NW NE

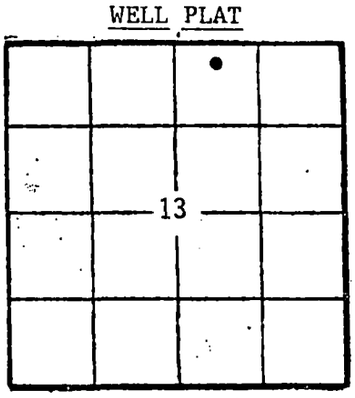
DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 330 Ft. from North Line and

ADDRESS 200 Douglas Building 1830 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 29S RGE 1W (E) (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3500' PBTD 3454'

SPUD DATE Nov. 8, 83 DATE COMPLETED Dec. 2, 83

ELEV: GR 1284 DF 1287 KB 1290

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78,280.

Amount of surface pipe set and cemented 211' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

(Name) William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1984.

SHERRY L. KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. June 12, 1986

Sherry L. Kendall

(NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED
STATE CORPORATION COMMISSION

FEB 14 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO
OPERATOR DONALD C. SLAWSON LEASE NAME LOVE 'D' SEC 13 TWP 29S RGE 1W (E) (W)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth

CONFIDENTIAL

_____ Check if no Drill Stem Tests Run.
_____ Check if samples sent Geological Survey.

0 - 215 Sand and shale
215 - 3500 Lime and shale
3500 RTD

DST #1 2855-2866 (200' Zn) 30-60-45-75, 2½-3" blow both op. Rec. 60' TF : 10' SOCM (10% O) 50' MSW (chl 82,000) IFP 20-20#, ISIP 1142#, FFP 40-40#, FSIP 1142#, HP 1475-1377#.

DST #2 2876-2897 (220' Zn) 30-60-45-75, 6" both op, Rec. 60' GIP, 186' TF: 10' HMCO (45% O) 20' O sptd M, 150' MSW (chl 140,000) IFP 40-60#, ISIP 1181#, FFP 60-99#, FSIP 1181#, HP 1377-1279#.

DST #3 3291-3316 (MISS Zn) 30-60-45-75, Blow off btm of bucket immed. GTS/28", ¼" choke incr to 37,000 CFG, stab @ 10,000 CFG. Rec. 370' CGO, NW. IFP 41-83#, ISIP 1615#, FFP 83-124#, FSIP 1595#, HP 1717-1615#.

DST #4 3316-3329 (MISS Zn) 30-60-45-75, Blow off btm of bucket immed. GTS/immed in 2nd op. Rec. 201' TF - 15' CGO, 62' GMCO (35% O, 30% G, 35% M), 123' Gsy sli Mdy - V-sli Wtr cut Oil (65% G, 25% O, 6% M, 4% W), 1' SW. (chl 31,000) IFP 21-62#, ISIP 1656#, FFP 62-83#, FSIP 1656#, HP 1676-1676#.

If additional space is needed use Page 2

LOG TOPS

KC	2743 (-1453)
STK	2854 (-1564)
BKC	2944 (-1654)
MARM	3027 (-1737)
CHER	3194 (-1904)
ER-MISS	3284 (-1994)
MISS	3293 (-2003)
DOLO	3303 (-2013)
LTD	3498 (-2208)

RELEASED
MAY 23 1986
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	211'	60/40 poz	185 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	3499'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3323'	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	Jumbo Jets	3302-14'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MOD-202	3302-14'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/7/83	Pumping	42.7°

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	44 bbls.	TSTM MCF	% 76 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)
N/A

Perforations 3302-14'