

TYPE _____ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-173-20,565-0000

ADDRESS 200 Douglas Building COUNTY Sedgwick

Wichita, Kansas 67202 FIELD BRUMLEY N.W. (revival)

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE LOVE 'D'

ADDRESS 200 Douglas Building WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION C NE NE

DRILLING SLAWSON DRILLING CO., INC. 660 Ft. from North Line and

CONTRACTOR 200 Douglas Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 29SRGE 1W (W) (X) (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

			*
		13	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3420' PBDT 3374'

SPUD DATE May 2, 1983 DATE COMPLETED May 24, 1983

ELEV: GR 1284 DF 1287 KB 1290

DRILLED WITH ~~(WABOR)~~ (ROTARY) (~~ARR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 220' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

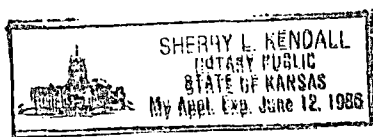
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct,

William R. Horigan

 (Name)
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1983



Sherry L. Kendall

 (NOTARY PUBLIC)
 Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone 316-263-3201 questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 27 1984

CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Well No. **2**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
0 - 225 Surface			<u>LOG TOPS</u>	
225 - 1062 Shale			KC 2742	(-1452)
1062 - 3420 Shale and lime			STK 2856	(-1566)
3420 RTD			BKC 2946	(-1656)
			CHER 3196	(-1906)
			MISS 3304	(-2014)
			LTD 3416	(-2126)
DST #1 3292-3312 (MISS Zn) Mis-run				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	220'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3419'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/16" link cone	3292-3314' 3320-3324'
TUBING RECORD					
Size	Setting depth	Pecker set of			
2 3/8"	3316'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in	Flow	N/A
Estimated Production -I.P.	Oil	Gas
None	None	330
	Water %	Gas-oil ratio
	12	N/A
Disposition of gas (vented, used on lease or sold)	Perforations	
Shut-in	3292-3314' & 3320-24'	

APR 15 1964
OIL & GAS
WELL LOGS