

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

ORIGINAL OPERATOR: GOLD CROWN OIL #8481;
Operator: license # 5418
name ALLEN DRILLING COMPANY - present oper.
address P.O. Box 1389 as of 10/1/84
City/State/Zip Great Bend, KS 67530

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Greg Bryan
Phone (913) 628-2977

PURCHASER Clear Creek thru 10/31/85
Koch Oil Co. 11/1/85

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/23/84 3/1/84 May - 1984
Spud Date Date Reached TD Completion Date

3600
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1170' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-23810 0000

County Ellis

W/2 SW NW Sec 31 3A SR-KCC Twp. 15 S Rge. 18 East West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

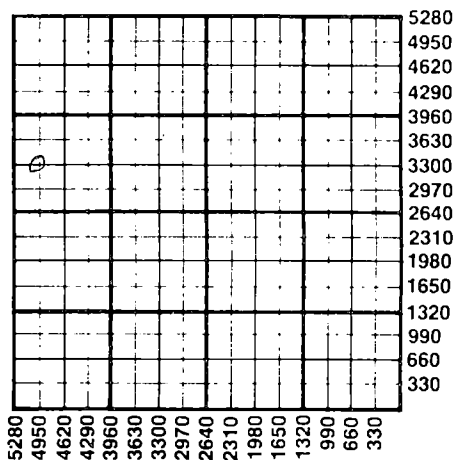
Lease Name SCHMIDT Well# 1
(presently Allen Drilling Co.'s SCHMIDT A 1)

Field Name Zimm East

Producing Formation Lansing - KC

Elevation: Ground 1970 KB 1976

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Unknown

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

Well plugged, January 1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

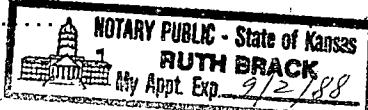
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Randall M. Hilak*
Title EXPLORATION MANAGER Date 1/27/86

Subscribed and sworn to before me this 27 day of Jan 19 86

Notary Public *Ruth Brack*
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

JAN 28 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 31 Twp. 15 S. Rge. 18 E. 31 A-1-100

FORMER OPERATOR: GOLD CROWN OIL

SIDE TWO

31 JR-RCC

Operator Name ALLEN DRILLING COMPANY Lease Name SCHMIDT Well# 1 SEC 34 TWP 15 S RGE 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 LKC A, B, C
 3238-3289 30:30:30:30
 IFP 66-121
 ISIP 972
 FFP 165-198
 FSIP 831
 Rec: 120' GIP; 180' SOCMW; 180' Water

DST #2 LKC D
 3297-3311 30:30:30:30
 IFP 55-66
 ISIP 972
 FFP 88-99
 FSIP 907
 Rec: 60' GIP; 120' MW/SSO; 120' Water

DST #3 LKC H, I, J
 3384-3445 30:30:30:30
 IFP 55-55
 ISIP 939
 FFP 77-77
 FSIP 885
 Rec: 520' GIP; 90' HOCM-50% oil

DST #4 LKC K
 3451-3474 15:15:15:15
 IFP 33-22
 ISIP 33
 FFP 22-22
 FSIP 22
 Rec: 5' mud

Name	Formation Description	
	Top	Bottom
Anhydrite	1148	
Topeka	2927	
Heebner	3213	
Toronto	3234	
Lansing	3256	
Base KC	3500	
Coglomerate	3513	
LTD	3600	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	1170	60/40 Poz.	450	2% gel, 3% cc
Production	7-7/8"	5-1/2"		3599	60/40 Poz.	150	18% salt, 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	3434-40	500 gal 15% MA	3434-40
		3000 gal 28% HCL	3434-40

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	NA	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
May 1984					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	NA	Well Plugged Jan '86	NA		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 3434-40

Dually Completed. Commingled