

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-185-21,844-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Wildcat BOOKSTORE

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Mississippi  
PHONE (316) 672-7581 Indicate if new pay. \_\_\_\_\_

PURCHASER Central States Gas Company LEASE R. D. Bookstore

ADDRESS 1700 Broadway WELL NO. 1-29

Denver, CO 80290 WELL LOCATION C W/2 SE SW

DRILLING Wheatstate Oilfield Services 660 Ft. from South Line and

CONTRACTOR P.O. Box 329 1650 Ft. from West Line of (XXX)

ADDRESS Pratt, KS 67124 the SW (Qtr.) SEC 29 TWP 24S RGE 14 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4434 PBDT 4268

SPUD DATE 9-22-83 DATE COMPLETED 10-3-83

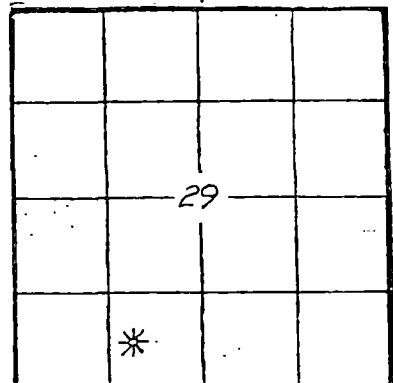
ELEV: GR 1987 DF 1994 KB 1996

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 329 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.



Juanita Dick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED  
STATE CORPORATION COMMISSION

2-13-84 FEB 13 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME R. D. Bookstore SEC 29 TWP 24S RGE 14 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-29

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2022 (-26)
			Towanda	2146 (-150)
			Co. Grove	2322 (-326)
			Onaga Sh	2720 (-724)
			Topeka	3162 (-1166)
DST #1 3938-3955 (Lansing) 30-30-45-30 Rec. 100' mud IFP 39-39; FFP 69-79; ISIP 1279; FSIP 1269			Heebner	3575 (-1579)
			Douglas	3615 (-1619)
DST #2 4099-4133 (Miss.) 30-45-45-60. Gas to surface in 6 min. 2nd opening. Stabilized at 411 mcfg Rec. 70' gas cut mud. IFP 128-128; ISIP 1440; FFP 128-128; FSIP 1420			Lansing	3741 (-1745)
			B/KC	4036 (-2040)
			Miss.	4100 (-2104)
			Kinderhook	4153 (-2157)
			Viola	4213 (-2217)
			Simpson Sh	4330 (-2334)
			Arbuckle	4385 (-2389)
			L.T.D.	4431 (-2435)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or <del>XXXXXX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	329	Lite Common	100 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4311	Lite Common	50 100	-- Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4086	--	2		4114-4124

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls	4114-4124
Frac with 50 sxs 100 mesh, 120 sxs 20-40 sand and 20 sxs 10-20 sd with water and CO <sub>2</sub>	4114-4124

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
WOHU					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	2 bbls.	500 MCF	trace %	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations 4114-4124	
Sold					