

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-26-85 4-04-85 4-04-85
Spud Date Date Reached TD Completion Date
4440 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 349 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-185-22-157-0000
County Stafford
C.S./2.S.W. NW Sec. 29 Twp. 24S Rge. 14 East West

2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

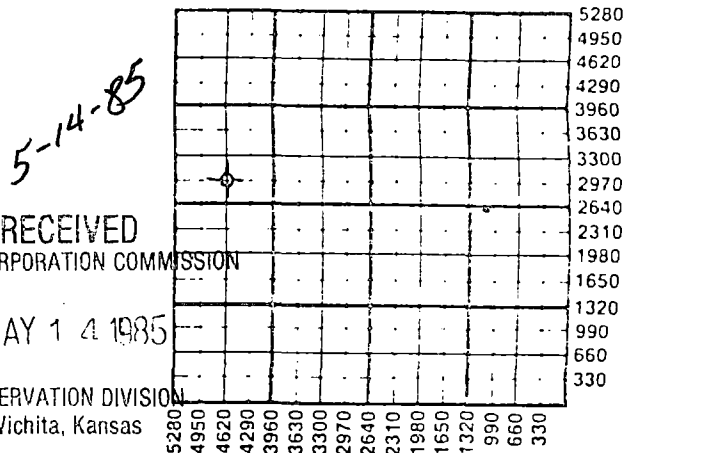
Lease Name DeBusk Well # 1-29

Field Name Bookstore Ext

Producing Formation N/A

Elevation: Ground 1990 KB 1999

Section Plat



STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 185-256

Groundwater 2970 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 29 Twp 24S Rge 14 East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 29 Twp 24S Rge 14

Operator Name Texas Energies, Inc. Lease Name DeBusk Well # 1-29

Sec. 29 Twp. 24S Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4148-4160 (Miss.) Time 30-60-45-90. IHP 2135; IFP 52-52; ISIP 779; FFP 83-83; FSIP 883; FHP 2083. Rec. 180' gas in pipe, 120' slightly oil and gas cut mud.
DST #2 4144-4192 (Miss.) straddle test Time 30-60-45-90. IHP 1978; IFP 83-83; ISIP 1225; FFP 104-83; FSIP 1277; FHP 1926. Rec. 85' slightly oil specked mud.

Table with 3 columns: Name, Top, Bottom. Rows include Chase, Onaga, Heebner, Douglas, Br. Lime, Lansing, B/KC, Miss., Kinderhook, Viola, Simpson Sh, Arbuckle, L.T.D.

RELEASED

AUG 07 1986

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled