

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9482

Name: National Petr. Reserves, Inc.

Address 250 N. Rock Rd., #340

City/State/Zip Wichita, KS 67206

Purchaser: _____

Operator Contact Person: Ted C. Bredehoft

Phone (316) -681-3515

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: Texas Energies

Well Name: 1-29 DeBusk

Comp. Date 4-3-85 Old Total Depth 4416

Drilling Method:

Mud Rotary Air Rotary Cable

Prev. Set 9/10/90 9/13/90 none

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 185-22,157-A

County Stafford

S/2 SW NW Sec. 29 Twp. 24S Rge. 14 East West

2970 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

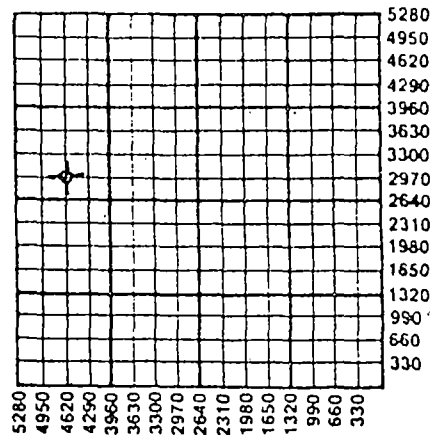
Lease Name KSU "OWWO" Well # 1

Field Name Bookstore

Producing Formation none

Elevation: Ground 1990 KB 1995

Total Depth 3139' PBDT _____



Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ted C. Bredehoft

Title President Date 10/8/90

Subscribed and sworn to before me this 8 day of Oct. 1990.

Notary Public T.C. Bredehoft

Date Commission Expires 6-30-91

10-1-90

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

1 1990

KCC
 KGS

Distribution

SWD/Rep NGPA
 Plug Other
 (Specify)

T. C. BREDEHOFT, II
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6/30/91

SIDE TWO

Operator Name National Petro. Reserves, Inc. Lease Name KSU "OWWO" Well # 1

Sec. 29 Twp. 24S Rge. 14 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name Top Bottom</p>
--	--

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	21#	349	common	200	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
018536	09/12/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
KSU OWWO 1		STAFFORD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
GREAT BEND		EMPHASIS DRILLING		PLUG TO ABANDON		09/12/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE	
623541	BILL OWEN			COMPANY TRUCK	019	

Cement, plugging

NATIONAL PETROLEUM RESERVES
250 N. ROCK RD.
SUITE 340
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	22	MI	2.35	51.70
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	84.00	168.00
		1	TRK		
83	EZ DRILL SV SQZ PKR 8-5/8" OH	1	EA	1,850.00	1,850.00
802.3708					
128-363	EZ DRILL SETTING TOOL			200.00	200.00
		8	HR	PER 8 HR	
030-503	WOODEN PLUG	8 5/8	IN	59.00	59.00
		1	EA		
116-756	OPERATOR'S TIME	8	HR	260.00	260.00
504-308	STANDARD CEMENT	102	SK	5.35	545.70
506-105	POZMIX A	68	SK	2.79	189.72
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	13.75	68.75
509-554	HALLIBURTON GEL	1	SK	13.75	13.75
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75
508-292	GILSONITE, SACKED	400	LB	.42	168.00
507-210	FLOCELE	15	LB	1.30	19.50
500-207	BULK SERVICE CHARGE	192	CFT	1.10	211.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	175.88	TMI	.75	131.91
INVOICE SUBTOTAL					4,332.98
DISCOUNT-(BID)					866.59
INVOICE BID AMOUNT					3,466.39
*-KANSAS STATE SALES TAX OCT 11 1990					76.71
*-BARTON COUNTY SALES TAX					18.06
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,561.16

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UNLESS CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER'S ACCOUNTS MAY BE PAID THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE WHICH MAY BE NECESSARY TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL ATTORNEY FEES IN THE AMOUNT OF 25% OF THE AMOUNT OF THE INVOICE.

ORIGINAL

COPY

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.
250 N. Rock Rd., #340
Wichita, KS 67206

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: KSU "OWWO" WELL #1

LOCATION: S/2 SW NW
Section 29-24S-14W
Stafford County, Kansas

ROTARY TOTAL DEPTH: 3139'

ELEVATION: N/A

COMMENCED: 9/10/90

COMPLETED: 9/13/90

CASING: Previously set @ 396'

STATUS: Abandoned

DEPTHS & FORMATIONS

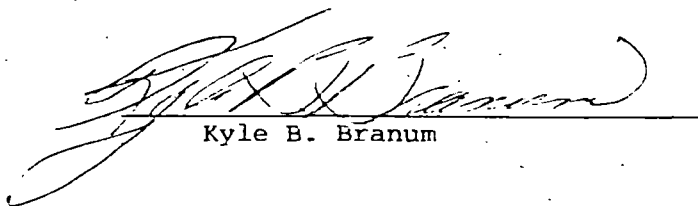
(All measurements from K.B.)

Cement Plug	10'-46'
Cement Plug	220'-415'
Cement Plug	1440'-1477'
R.T.D.	3139'

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)


OCT 11 1990

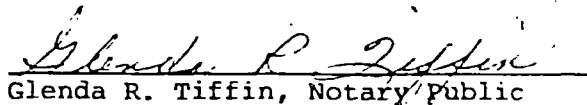
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on September 14, 1990.

My commission expires: February 6, 1992.

	GLEND A. R. TIFFIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-6-92
---	---


Glenda R. Tiffin, Notary Public

