

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # N/A
Name Inland Drilling

Wellsite Geologist N/A
Phone N/A

PURCHASER N/A - Plugged

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry P & A
Kc-KCC
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

11-25-80 12-02-80 1-20-81
Spud Date Date Reached TD Completion Date

3400' 2760'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8" 806 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet

If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ N/A cmt

API NO. 15-081-20,201-00-00

County Haskell

NW.. NW.. SE. Sec 12 Twp. 28S. Rge. 32 East West

1250' Ft North from Southeast Corner of Section
1250' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

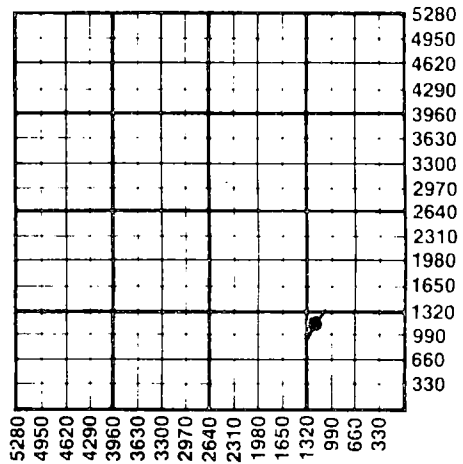
Lease Name Koehn "A" Well # 1

Field Name

Producing Formation P & A

Elevation: Ground 2901' KB 2906'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner (Well) N/A Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water N/A Ft North from Southeast Corner (Stream, pond etc) N/A Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 6-25-85

Subscribed and sworn to before me this 25th day of June 1985

Notary Public
Date Commission Expires July 10, 1988

Connie F. Koehler
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7/10/88

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

STATE CORPORATION COMMISSION RECEIVED

Form ACO-1 (7-84)
AUG 30 1985
8:30-85
CONSERVATION DIVISION

Operator Name TXO PRODUCTION Lease Name Koehn "A" Well# 1 SEC. 11 TWP. 28S RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No DST's ran

Ran O.H. Logs

| Name | Top | Bottom |
|---------------|-------|--------|
| Winfield | 2781 | +125 |
| Towanda | 2822 | + 80 |
| Ft. Riley | 2876 | +130 |
| Florence | 2927 | - 21 |
| Wreford | 2969 | - 63 |
| Council Grove | 2996 | - 90 |
| Beattie | 3130 | -224 |
| Red Eagle | 3278 | - 372 |
| Foraker | 3336 | - 430 |
| LTD | 3401' | |
| RTD | 3400' | |
| PBD | 2760 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|--|---------------------------|----------------|--|----------------|---|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | | 8-5/8" | 24# | 806' | Common 65/35 | 250 sxs | |
| Production | | 4-1/2" | 10.5# | 3399' | Cement | 300 sxs | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 1/JSPF | 2979-83'; 2974-76'; 2946-68'; 2938-48'; 2934-36'; 2928-30'; 2770-72' (3holes); 2780-84' (5holes); 2824-28' (5holes) | | | Acidized w/750 gals 15% MCA | | | |
| | | | | Acidized w/1000 gals 15% MCA | | | |
| | | | | Acidized w/1500 gals 15% MCA & 20 ball sealers | | | |
| TUBING RECORD | | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | | 2486' | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain). P. & A. | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | P & A Bbls | P & A MCF | P & A Bbls | P & A CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P & A
 Used on Lease Dually Completed
 Commingled

P & A

OPERATOR TXO PRODUCTION CORP. LEASE NAME Koehn "A" #1

SEC. 12 TWP. 28S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Shew all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| <p><u>PERFORATION RECORD</u></p> | | | | |
| <p>2/JSPF 2746-48'; 2736-40'; 2720-22'; 2712-14'</p> <p>Squeeze perfs w/150 sxs</p> | | | | |
| <p>1/JSPF 2746-48'; 2736-40'; 2720-22'; 2712-14'</p> <p>Acidized w/1500 gals 15% HCl</p> | | | | |
| <p>2/JSPF 2486-90'</p> <p>Acidized w/750 gals 15% Frac w/20,000# 20-40 sand & 23,000 gals gelled wtr @ 10 BPM.</p> | | | | |

RECEIVED
STATE CORPORATE COMMISSION
AUG 3 0 1900
CONSERVATION DIVISION
Wichita, Kansas