

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser: Not producing yet - SIGW

Operator Contact Person Eldon S. West III  
Phone (316) 265-9441 Ext. 258

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist: No wellsite geologist  
Phone N/A

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-08-85 7-12-85 7-26-85  
Spud Date Date Reached TD Completion Date  
2900' 2886'  
Total Depth PBSD 8-5/8"  
Amount of Surface Pipe Set and Cemented at 820 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A feet  
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ N/A 3X cmt

API NO. 15-081-20,371-00-00

County Haskell

S/2 Sec. 12 Twp. 28S Rge. 32  East  West

1250 Ft North from Southeast Corner of Section  
2740 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

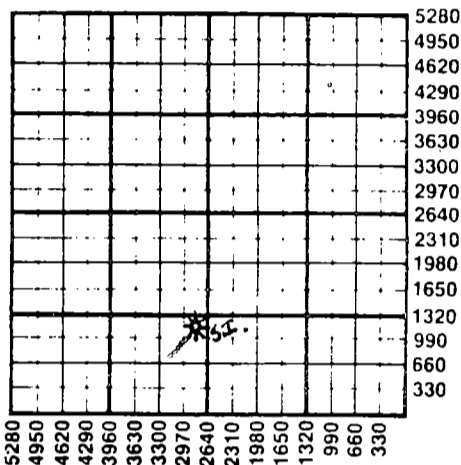
Lease Name Koehn "A" Well # 2

Field Name Hugoton

Producing Formation Winfield

Elevation: Ground 2891' KB 2902'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner  
(Well) N/A Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water N/A Ft North from Southeast Corner  
(Stream, pond etc.) N/A Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) N/A  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon S. West III  
Title District Geologist Date 8-30-85

Subscribed and sworn to before me this 3rd day of September 1985  
Notary Public Stephanie R. Stober  
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
STATE CORPORATION COMMISSION

Sec. 12 Twp. 28S Rge. 32E

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Koehn "A" Well # 2

Sec. 12 Twp. 28S Rge. 32  East  West County Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

No DST's ran.  
 Ran O.H. Logs -(Nuclear Log Only)

Herrington	2682	+ 220
Winfield	2763	+ 139
LTD	2900'	
DTD	2900'	
PBD	2886'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	820'	Lite Class H	300 sxs	
Production		4-1/2"	10.5#	2899'	Lite Class H	300 sxs	75% CFR-2
						100 sxs	

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/JSPF	2721-27' & 2691-2706 (Krider)	Treat. w/2500 gals 15% MCA + 50 ball sealers	
		Frac w/40,000 gals gelled fluid & 35,000# 20-40 sand	

TUBING RECORD Size 2-3/8" Set At 2727' Packer at N/A Liner Run  Yes  No

Date of First Production Shut-In Producing Method  Flowing  Pumping  Gas Lift  Other (explain) Shut-In

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		365 MCFD			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) 2721-27'  Dually Completed  Commingled 2691-2706'