

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE 6/30/84

OPERATOR K & E Petroleum, Inc. API NO. 065-21,868-0000

ADDRESS 100 S. Main, Suite 300 Hardage Center COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION

PHONE 316-264-4301

PURCHASER LEASE Heskett "B"

ADDRESS WELL NO. 1

WELL LOCATION NW NE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from north Line and

ADDRESS 801 Union Center 1650 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 65 TWP 23N RGE 23W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT 6 (Office Use Only)

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3890' PBTD

SPUD DATE 10/6/83 DATE COMPLETED 10/13/83

ELEV: GR 2401' DF KB 2406'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 405' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

MY COMMISSION EXPIRES: September 14, 1987

Pamela S. Joliff (NOTARY PUBLIC) PAMELA S. JOLIFF S.

STATEWIDE NOTARY PUBLIC Harvey County, Ks.

** The person who can be reached by phone regarding any questions concerning this information. my App. Expires 9/14/87

RECEIVED STATE CORPORATION COMMISSION OCT 26 1983 10-26-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Petroleum, Inc. LEASE Heskett "B" #1 SEC. 20 TWP. 6S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log	Tops
Sand & Shale	0	283	Anhydrite	2072' #324'
Shale	283	490	B/Anhydrite	2104' +302'
Sand & Shale	490	1859	Topeka	3474' -1068'
Shale	1859	2080	Heebner	3620' -1214'
Anhydrite	2080	2112	Toronto	3646' -1240'
Shale	2112	2872	Lansing	3666' -1260'
Lime & Shale	2872	3115	BKC	3855' -1449'
Shale	3115	3525	TD	3887' -1481'
Lime & Shale	3525	3745		
Lime	3745	3890		
Rotary Total Depth	3890			
<p>DST #1 (3701' - 3745')</p> <p>45/60/75/90</p> <p>Rec. 278' Muddy wtr.</p> <p>FP's 40# - 70#/90# - 140#</p> <p>SIP's 1302#/1262#</p> <p>Pipe strap @ 3745'; 1.98' short to board, correction not made.</p> <p>DST #2 (3825' - 3845')</p> <p>30/30/30/30</p> <p>Rec. 5' mud</p> <p>FP's 30# - 30#/30# - 30#</p> <p>SIP's 30#/30#</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	405'	Common	290	3% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations